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i Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 20		WELL API NO. 30-025-30847
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	amen he		6. State Oil & Gas Lesse No. 857948
	ICES AND REPORTS ON WE		
(FORM C	DPOSALS TO DRILL OR TO DEEPER RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well: OL GAS WELL X WELL	OTHER		
2. Name of Operator TEXACO PRODUCING INC.			8. Well No. 149
3. Address of Operator			9. Pool name or Wildcat
P. O. Box 3109 Mid	lland, Texas 79702		VACUUM GRAYBURG SAN ANDRES
Unit Letter <u>C</u> : <u>13</u> Section 1	Township 18-SOUTH R 10. Elevation (Show whether		1980 Feet From The WEST Line NMPM LEA County
	////// GR-3993'		
II. Check NOTICE OF IN	Appropriate Box to Indicate FENTION TO:	•	eport, or Other Data SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER: MOVED LOCATION	×	OTHER:	[]
12. Describe Proposed or Completed Open work) SEE RULE 1103.	tions (Clearly state all pertinent details, o	und give pertinent dates, inclu	ding estimated date of starting any proposed
MOVED LOCATION 20' SOUTH T	O CLEAR EAST-WEST PIPELI	NE.	
NSL-2795			
REVISED PLAT ATTACHED.			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SKONATURE COL 1305 Man DD TITLE DI	RILLING SUPERINTENDENT DATE 05-29-90
TYPE OR PRINT NAME C. P. BASHAM	телерноме но. 915-6884620
This space for State BINAL SKONED BY JERRY SEXTON DISTRICT I SUPERVISOR	JUN 2 7 1990
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Permit Expires 6 Months From Approval

nSL 2795	amendel
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Date Unless Drilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico inergy, Minerals and Natural Resources Depar

at

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundarie

TEXACO PRODUCING INC. Vacuum Grayburg, San Andres Unit 149 na Letter Section Township Kange C 1 18 South 34 Rast NdPM 1980 feet from the West ine and 1330 feet from the North ine 1980 feet from the West ine and 1330 feet from the North ine 1980 Grayburg - San Andres Vacuum Grayburg - San Andres 40.70 Acres 1. Outline the screege diction of Weil: Ine and 1300 feet from the North ine 1. Outline the screege diction of the well well by colored pacid or backware marks of the constraints on the pace tase is dedicated to the well, well be interest of all oversembles acconstraints and royalty). 3.1 If more than one isses of different ownership is dedicated to the well, well have the interest of all oversembles acconstraints of the oversemble of ownership is dedicated to the well well and interest has been approved by the Division. 11 areset as in dedicated to the well well and interest has been approved by the Division. OPERATOR CERTIFICATION I access accession for the outlet ownership is dedicated in the well could be accession of the outlet ownership is dedicated on the set of my boweldge and build. 0 feet of 1/2 fe	Operator				Lease		nes of the section			
Bit Lear Section Township Range 34 Fast North 1980 1 18 South 33 Fast NdrM Lea 1980 feet from the West line and 1330 feet from the North line 1980 Grayburg - San Andres Vacuum Grayburg - San Andres 40.70 Areas 1. Outline the serage dedicated to the subject well by colored pecil or hadwer marks on the pial below. 1.1 Increase is dedicated to the well, outline each and identify the oremethip flerrof (both as to working inserest and royalty). 3.1 Increase is dedicated to the well, outline each and identify the oremethip flerrof (both as to working inserest and royalty). 3.1 Increase in a cole lease is dedicated on the well, outline each and identify the oremethip flerrof (both as to working inserest and royalty). 3.1 Increase in a cole lease is dedicated to the well, outline each and identify the oremethip flerrof (both as to working inserest and royalty). 3.1 Increase in a cole lease is dedicated to the well, outline each and identify the oremethip flerrof (both as to working inserest and royalty). 3.1 Increase in a cole lease is dedicated to the well well all inserests have been cooncidated. (Use reverse is dedicated to the well well all inserests have been cooncidated. (Use reverse is dedicated to here well well all inserests have been cooncidated. (Use reverse is dedicated to here well well all inserest have approved by the Division. 19800 13 150 57 <td< td=""><td>TEXACO PRO</td><td>DUCING INC</td><td></td><td></td><td></td><td>m Cr-</td><td>whuma C-</td><td></td><td></td><td></td></td<>	TEXACO PRO	DUCING INC				m Cr-	whuma C-			
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