Clair in Hew Mexico

Form C-103

Submit 3 copies

to Appropriate District Office	Energy Minerals and Natural Resources Department	Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II	P.O. Box 2088	30-025-30851
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III	•	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	CIOCO AND DEPONTO ON MELL	857948
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	FICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
1. Type of Well: OIL GAS WELL WELL	OTHER	
2. Name of Operator TEXACO EXP	PLORATION & PRODUCTION INC.	8. Well No. 156
3. Address of Operator P.O. BOX 73	0, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location		•
Unit Letter C :	660 Feet From The NORTH Line and 1330	Feet From The WEST Line
Section 1	Township 18S Range 34E NM	MPMLEA_COUNTY
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3998' GR	
11. Check Ap	propriate Box to Indicate Nature of Notice, Report	t, or Other Data
NOTICE OF INTENTIO	N TO: SL	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMEN	IT JOB 🔲
OTHER: ADD PAY A	AND ACIDIZE OTHER:	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	ations (Clearly state all pertinent details, and give pertinent dates,	Including estimated date of starting any proposed
1) MIRU pulling unit. TOH w/ rods & pump	p. Install BOP. TOH w/ tubing.	
2) TIH with 6-1/8" bit and clean out to 481	5' (PBTD).	
3) Perforate with 2 JSPF from 4297 - 466	6' (154 ft - 274 holes)	
4) TIH w/ 7" treating pkr on 2 3/8" tbg to 4' Sqz an addl 600 gals. SION	700'. Spot 600 gals of ammonium bicarbonate. Pull up to 4200' 8	k set pkr at 3700'.
5) Release pkr, TIH to 4700' & spt 600 gat	ls 15% NEFE. Set pkr @ 3700' & sqz an addi 600 gais. Si 1 hr.	Swab back.
6) Load BS w/ FW & tst csg. Acidize perf	s from 4226'-4680' w/ 10,800 gals 15% NEFE. Max P = 4000 Ps	SI, AIR = 3-4 BPM. SI 1 hr & swab7ack.
7) Scale sqz w/ 5 drums TH-793 in 60 bbl:	s FW. Overflush w/ 500 bbls FW. SION.	
8) TOH w/ pkr. TIH w/ tubing, rods, & pur	np. Return well to production.	

I hereby certify that the information above is true and complete to the best of my knowledge and belef. SIGNATURE Figure Assistant		DATE <u>12/9/94</u>	
TYPE OR PRINT NAME M	onte C. Duncan	Telephone No. 397-0426	
(This space for State Use)	NOTKES VOLUMENTO SERVICES	250 4.2 404	
APPROVED BY	DEFRICT I SUPERYISOR	DATE BEC 12 1994	