

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30851

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
857948

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.
156

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1330 Feet From The WEST Line
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3998', KB-4011'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. BASIN RIG #1 SPUD 17 1/2 HOLE @ 4:30pm 10-9-90. DRILL TO 1560'. TD @ 9:45pm 10-10-90.
2. RAN 8 JTS OF 13 3/8, 54.5#, K-55 AND 28 JTS OF 13 3/8, 48#, H-40 ST&C CASING SET @ 1560'.
3. HALLIBURTON CEMENTED WITH 1450 SACKS CLASS H w/ 2% GEL & 2% Cacl2 @ 14.8ppg. F/B 250 SACKS CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 5:15pm 10-11-90. CIRCULATED 359 SACKS.
4. INSTALL WELLHEAD & TEST TO 350#. NU BOP & TEST TO 3000#. TEST CASING TO 1500# - 30 MIN. FROM 5 TO 5:30pm 10-12-90. WOC TIME 24 3/ HOURS. FROM 5:15pm 10-11-90 TO 6:00pm 10-12-90.
5. DRILL 12 1/4 HOLE TO 2820'. TD @ 3:00pm 10-13-90. RAN 62 JTS OF 9 5/8, 36#, K-55, ST&C CASING SET @ 2820'. DV TOOL @ 1620'.
6. HALLIBURTON CEMENTED 1st STAGE - 350 SX 50/50 POZ CLASS H w/ 2% GEL & 5% SALT @ 14.25ppg. F/B 500 SX CLASS H w/ 1% Cacl2 @ 15.6ppg. CIRC. 235 SX. 2nd STAGE- 720 SX CLASS H w/ 1% Cacl2 @ 15.6ppg. PLUG DOWN @ 10:45 am 10-14-90. CIRC. 75 SX.
7. INSTALL WELLHEAD & TEST TO 850#. NU BOP & TEST TO 3000#. TEST CASING TO 1500# - 30 MIN. FROM 12:00 TO 12:30pm 10-15-90. WOC TIME 26 HOURS FROM 10:45am 10-14-90 TO 12:45pm 10-15-90.
8. DRILLING 8 3/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cw 11 TITLE DRILLING SUPERINTENDENT DATE 10-16-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10 17 1990

CONDITIONS OF APPROVAL, IF ANY: