Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	· · · · · · · · · · · · · · · · · · ·	IO IR	4112P	UNI UIL	- VIAD IAV	I ONAL G		A DI NI			
Operator Southland Royalty Company						Well API No. 30-025-30860					
Address	7						1 55		- <del>-</del>		
21 Desta Dr., Midland, T	X 79705										
eason(s) for Filing (Check proper box)					X Other (Please explain)						
lew Well		Change in Transporter of:				Request 300 bbl. test allowable. Perfs.: 4942'-5088'.					
tecompletion 📙	Oil					rens 4342 -3066 .					
hange in Operator	Casinghea	d Gas	Conde	ante							
change of operator give name d address of previous operator						<del></del>				<del></del>	
DESCRIPTION OF WELL	L AND LE	ASE									
ase Name Well No. Pool Name, Include					_	1 '	Kind of Lease State, Federal or Fee		Lease No. NM-93		
West Corbin Federal		22	Wes	st Corbin	(Delaware	:)	Fedi	eral	11111-0		
ocation	. 1980		- · -		orth tin	and _1780	· 10.	ar Emm The	West	Lin	
Unit Letter F	_ :					E 800	r	et rioni ine			
Section 18 Towns	<sub>hip</sub> 18 S	outh	Range	33 Eas	t ,N	MPM,		Lea		County	
I. DESIGNATION OF TRA	NSPARTE	R OF O	II. AN	D NATU	RAL GAS						
ame of Authorized Transporter of Oil	[X]	or Conde			Address (Giv	e address to w					
Texas-New Mexico Pipelin	e				<del> </del>	0. Box 2					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Southern Union Gas Co.					1	e <i>address to w</i> st. internat					
	Unit	Sec.	c. Twp. Rge.		. Is gas actually connected?			Bidg., Dallas, Texas 75270 When?			
well produces oil or liquids, re location of tanks.	H	18	18 5	_ • •_		Yes					
his production is commingled with the	t from any oth	er lease or	pool, gi	ive comming	ing order num	ber:					
. COMPLETION DATA						. <del></del>	7	1	10	h:# =	
Designate Type of Completion	n - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
nie Spudded		pi. Ready t	o Prod.		Total Depth	<u> </u>	٠	P.B.T.D.	1		
		•				Ton Oil/Gos Pay					
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
riorations					1			Depth Casia	ng Shoe		
	7	UBING	, CASI	ING AND	CEMENTI	NG RECOR	D D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
					ļ <u></u> -			-			
								<del> </del>			
	<del></del>						<del></del>	+	<del> </del>		
TEST DATA AND REQUI	ST FOR A	LLOW	ABLE	,	<u> </u>		<del></del>	<del></del>			
IL WELL (Test must be after	recovery of 10	stal volume	of load	oil and must	be equal to or	exceed top all	owable for the	is depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Te		· · · · · · · ·			sthod (Flow, pr			-		
1.07.4		Tuking Design				ıre		Choke Size			
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure						
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
								<u> </u>			
AS WELL	•										
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
		761				Casing Pressure (Shut-in)			Choke Size		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	are (Janus-ID)		CHOILE SIZE			
I. OPERATOR CERTIFI	CATEOE	COM	PITAN	NCF	1						
I. OPERATOR CERTIFIC Thereby certify that the rules and reg	-			TOD	(	DIL CON	<b>NSERV</b>	ATION	DIVISIO	N	
Division have been complied with an	d that the info	rmation giv	ven abov	/e				, rue	7		
is true and complete to the best of m	y knowledge as	nd belief.			Date	Approve	ed	1.5.9	<u> </u>		
	()				11						
Telest d. D	Kukar	<u></u>			Bv_						
Signature Robert L. Bradshaw		Env./	Reg. S	Spec.	-,-		7				
Printed Name			Title		Title				·····		
23 August 1990			686-5		1						
Date		16	ephone l	( <del>4</del> 0.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.