Submix 5 Copies
A; propriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. ... gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	7	OTRA	INSP	ORT OIL	AND NA	TURAL G					
perator						Weil APl No.					
BTA Oil Produce:		30-025-30888									
104 South Pecos	M: 21	a m	v	70703							
Reason(s) for Filing (Check proper box	, Midian	d. T	λ	79701	Ot	her (Please expl	ain)			·····	
New Well	•	Change in	Transp	orter of:		•	·				
Recompletion	Oil				Effe	ctive 10	0-15-9	0			
Change in Operator	Casinghead	Gas X	Conde	nsate 🔲	Addi	tion of	Casin	ghead G	as		
If change of operator give name and address of previous operator	-										
										·	
II. DESCRIPTION OF WELL Lease Name			Dural &	lama Inaludi	Fa-matian		12:4	.51			
'			1	Pool Name, Including Formation Corbin Wolfcamp, South			AV.32	of Lease Federal orXf¥	17	Lease No. NM078148	
French, 9004 JV- Location	<u>- P</u>		I CO	rbin y	VOLICA	np, Sou	Eh I		NMO	70140	
Unit Letter P	: 990		C C	The Co	+ b : 1:	ne and9).U E	. F	77 1	• •	
Om Letter	:		. rea r	town the Dr	111111111111111111111111111111111111111	oe and9	2U h	et From The	East	Line	
Section 24 Town	ship 18	S	Range	32	2E ,1	IMPM,	Lea			County	
III. DESIGNATION OF TRA	ANSPORTE	OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Conden	usale		Address (G	we address to w	hich approved	copy of this fo	orm is to be se	nt)	
Sun Refining & Marketing					P.O.Box 2039, Tulsa, OK 74102						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be					nt)	
Phillips 66 Natural Cas Co.					4001 Penbrook, Odessa, TX					762	
If well produces oil or liquids, give location of tanks.	well produces oil or liquids, Unit Sec. Twp.			Rge	Is gas actually connected? When			7			
If this production is commangled with the	P P		1185		N Order Bur		1		· ··· · · · · · · · · · · · · · · · ·		
If this production is commanded with the IV. COMPLETION DATA	nat from any our	r lease or	poor, gr	Ae community	ing order nur	noer:				- 	
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	i	i		i		1				
ate Spudded Date Compi. Read) Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
	 							<u> </u>			
<u> </u>	TUBING, CASING ANI				CEMENT		D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
								-			
V. TEST DATA AND REQU											
OIL WELL (Test must be after			of load	oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tea	Date of Tes:				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	SINT.			Casing Pres	av.re		Choke Size			
Longer of 14th	1 doing 1 le	Tuesting Trees.									
Actual Prod. During Test	Oil - Hibls.	Oil - Hbls.				Water - Bbls.			Gas- MCF		
GAS WELL					L						
Actual Prod. Test - MCF/D	Length of 7	CEL			Bbls. Conde	nsate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Freasure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE		OIL CON	ISERV	ATION	DIVISIO)N	
I hereby certify that the rules and re				ė		J J.,					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Doto Annuaria			OGT 1 2 1990			
(1) . 14	1XV		1		Dat	e Approve	:u	1 1	- W 1000	/	
Desother	This .	all l	20			7	Onto Cio	and her			
Signature					By Orig. Signed by Paul Kautz						
Dorothy Houghton	i. Regul	ator;	z Ad	mn			Geolog				
Prioted Name 10-10-90	9156	82-27	11 de 752		Title	ė			 		
10-10-30	7_000	0 4 - 3 /	enhone I	No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fifted out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.