Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		UINA	INOL	- Or	11 OIL	AND NAT	CHALGA	Well	API No.			
Operator BTA Oil Producers								30-025-30888				
ddress 104 S. Pecos, Mi	•	TX	7970	01	1							
eason(s) for Filing (Check proper box)						Othe	t (Please explai	in)				
lew Well	(Change in	Trans	porte	r of:							
ecompletion	Oil		Dry (•			Effect	ive 8-1	1-91			
hange in Operator	Casinghead		Cond		e 🗍							
change of operator give name												
d address of previous operator	ANDIEA			_								
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						g Formation			Kind of Lease		Lease No.	
French, 9004 JV-P Com 1 Corbin Wol						fcamp, South			XSUREX Federal or Rex X NM846		34609	
ocalioa Hair Laure P	. 9	90	F 1	F	. 	outh rise	and 990	. 1	Feet From The _	East	Line	
Omi tzaci	• •		_ rea	PTOU								
Section 24 Township	, 18S	·~	Rang	ge	32E	, NN	ирм,	Lea	.,		County	
II. DESIGNATION OF TRAN				ND	NATUR	Address (Circ	a address to wh	ich appropr	d come of this fo	orm is to be se	ar)	
AAA							Address (Give address to which approved copy of this form is to be sent) P.O.Box 2528, Hobbs, NM 88240					
Texas N.M. Pipel	.ine	(A AIA	0 T	hai C		Address (Giv	. ZJZO, N e address to wh	ich apprav	ed copy of this fo	orm is to be se	nı)	
Name of Authorized Transporter of Casin Phillips 66 Natu	gnead Gas	<u>ιλλ</u> ια. Σ. Co. Δ	ur D	/γυ σ	~	4001 EPE	ECTIVE FE	brugry	TX992 7	762		
Phillips 66 Nati	Unit	Sec.	Twp	7 1 7 4 3	Corpor Rge	Is gas actually	y connected?	Wh	n ?			
ive location of tanks.	I P	24	118		32E	Ye		i_				
this production is commingled with that	from any oth		r pool,	give	commingli	ng order num	ber:					
V. COMPLETION DATA								·		1	him nuiti	
D . T	~	Oil We	11	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Pardin	10 100			Total Depth	1	<u> </u>	P.B.T.D.	l		
Date Spudded	Date Comp	a. Keady	W MU	u.								
Elevations (DF, RKB, RT, GR, etc.)	thons (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casi	ng Shoe		
						COLUMN COLUMN	NC BECOE	-				
TUBING, CASING AND						DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEFINGLI							
												
	 											
V. TEST DATA AND REQUE	ST FOR	ALLOV	VAB!	LE						. fan 6.11 24 ha		
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of i	otal volun	re of la	oad o	il and must	be equal to o	r exceed top al	lowable for	this depth or be	jor juli 24 no		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test Tubing Pressure						Casing Pres	erite		Choke Siz	Choke Size		
renkm or tea	m or som								Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.						
GAS WELL						In. C	enente ADACE		Gravity of	Condensale		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Clarky of Condition			
Testing Method (puot, back pr.) Tubing Pressure (Shui-in)						Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFI	CATE O	F CON	/PL	IAN	ICE			NSER	VATION	DIVISI	ON	
I hamby contify that the rules and res	rulations of th	ie Oil Coo	iserval	DOL		1						
Division have been complied with an is true and complete to the best of m	ad that the ind	ormanon	given	above	•	Da	te Annrov	ed	JJ1 2	o 199 <u>1</u>		
(II) AH	(////	,	D-	1			, ,pp,					
X/B40KMI	Me	LAK	1	on		Rv	jelj an t	<u> </u>	S SY JERRY	MOTZ22 V		
Signature			, .			- 11		अंग्राम राष्ट्र	(C)PFRVIS	OR		
Dorothy Houghton,	Regulat	ory A	dmir T	nis Tide	rator	7:4						
Printed Name		<u>915-</u> 6	-		3		IG					
		<u> </u>	<u>o∠−</u> Teleph	hone i	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.