

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. SET

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____										
2. NAME OF OPERATOR						3. FARM OR LEASE NAME											
BTA Oil Producers						French, 9004 JV-P											
3. ADDRESS OF OPERATOR						9. WELL NO.											
104 S. Pecos; Midland, Texas 79701						1											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT											
At surface 990' FSL & 990' FEL						Corbin Wolfcamp, South											
At top prod. interval reported below						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA											
At total depth						Sec. 24, T18S, R32E											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE									
30-025-30888				04/23/90		Lea		NM									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
06/13/90		07/28/90		09/06/90		3786' GR 3803' RKB											
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									
13,588'		11,075'				13,588'		10,992' - 11,024' WOLF CAMP									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS DIRECTIONAL SURVEY MADE									
CN-L-D; DLL-M-SFL; RFT								No									
28. CASING RECORD (Report all strings set in well)								27. WAS WELL CORED									
								No									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8		54.5		400		17-1/2		450 sx - Circ									
9-5/8		40		4500		12-1/4		2300 sx - Circ									
5-1/2		20		13588		8-3/4		3550 sx - Circ									
				DV @ 7989													
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-7/8		9992		---			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
10,992 - 11,024 w/4-4" SPF (65 holes)						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
						10,992-11,024						A w/4,150 gals + ball sealers					
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
08/31/90		HF 2-1/2" x 1-1/2" x 34' pump						prod									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
09/10/90		24		---		---		253		506		590		2000			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
Vented												Ray Hardy					
35. LIST OF ATTACHMENTS																	
C-104, Inclination, Logs																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		TITLE										DATE					
Regulatory Administrator		Regulatory Administrator										09/11/90					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	12,045	12,247	DST #1 Tool open 70 min - rec 2039' FW Blanket 10 min IH = 6113 psi 60 min PF = 926 - 926 psi 60 min ISI = 1425 psi 60 min FF = 926 - 926 psi 120 min FSI = 1467 psi FH = 6092 psi	Anhydrite	1252	
				Yates	2855	
				Seven Rivers	3340	
				Queen	3790	
				San Andres	4510	
				Delaware	5360	
				BS Dolomite	9652	
				Wolfcamp	10340	
				Atoka	12515	
				Morrow Sand	13130	

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