

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

RECEIVED

Form approved:
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BTA Oil Producers	8. FARM OR LEASE NAME French, 9004 JV-P Com
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, TX 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FEL	10. FIELD AND POOL, OR WILDCAT Corbin Wolfcamp, South
14. PERMIT NO. 30-025-30888	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T-18-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3786' GR 3803' RKB	12. COUNTY OR PARISH lea
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ Plug Back	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-06-90 - TD 13,588 PB 13,504', MI & RU Completion Unit, Install well head & BOP, Drld "DV" too & 7,998', Tstd csg to 2,500 psi, ok.
08-08-90 - TD 13,588' PB 13,507', Perf Morrow @ 13,460- 475 w/1 spf (16 holes).
08-09-90 - Perf Morrow -B- 13,253'-282 w/1 spf (24 holes), Swabbed & tstd, A w/1,000 gal - swbg.
08-12-90 - Perf Morrow -A- 12,161-200' w/1 spf (40 holes), Swbg & tstg.
08-16-90 - A w/4250 gals, Swbg.
08-20-90 - RU Wedge Wireline, Set CIBP @ 13,100' & capped w/35' cmt.
08-21-90 - PB 13,065', Spt 100 gal acetic acid, Perf (Atoka) 12,605-612 w/4 spf (29 holes), Swbg & tstg.
08-27-90 - Set wireline CIBP @ 12,500 & capped w/35' cmt., Perf (Wolfcamp) 11,115'-152' w/2 spf. (75 holes).
08-28-90 - TD 13,588 PB 12,465', Spt 150 gal, Swbg & tstg.

18. I hereby certify that the foregoing is true and correct.

SIGNED Dorothy Houghton TITLE Regulatory Administrator DATE 08-29-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE Adm DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side