## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pacheco, I.			R ALL	OWABLE	AN	ID AUT	HORI	ZATIO	ON TO TI	RANSP	ORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator name and Address									<sup>2</sup> OGRID Number					
EOG Resource							7377							
P. O. Box 2267											eason for Filing Code			
Midland, Texas 79702							5 Pool Name				CH. 3-1-2000 6 Pool Code			
	MECT	T CORBIN DELAWARE				13195								
7 Property Code						8 Property Name				9 Well Number				
						EDERAL D	ELAWARE	UNIT	24					
$\overline{\text{II.}}$ $\overline{\text{S}}$	urface	Location							·					
	Section	Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/W	est line	County		
<u> </u>	<u>1</u> 8	18\$	33E		1800		NORTH		2150 E		ST	LEA		
<u> </u>		om Hole Location		I at Idm	East	from the	North/South Line		Feet from the	Fact/V	East/West line County			
UL or lot no.	Section	Township	Range	Lot. ldn	reet	nom the	Notalyst	Julii Line	rect nom an	Lasuv	vest file	County		
	13 Produci	ing Method Cod	e 14 Gas	Connection Date	e 15 C-129 Per		rmit Number		<sup>6</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
F		<u>P</u>									]			
III. Oil and	Gas T		S sporter Nan		$\overline{}$	20 POD		21 O/G	22	POD ULST	R Locatio			
18 Transporter OGRID			and Address			- 135			and Description					
007440 EOTT Energy			· L			2328910 0		Btry is located in UL-H, Sec. 18,						
		O. Box 446		. 4466				T18S, R33E, Lea Co., NM						
000171	_	l Gas Corpo	cas 77210-4466			2330730 G			6.7					
3300 N. "A"			Street, Bldg. 7			2330730 <u>d</u>		<u>u</u>	Sales Meter is located in UL-H, Sec. 18, T18S, R33E, Lea Co., NM					
	Mic	lland, Texa	as 79705-5424					_	1					
					L				]					
								r						
IV. Produce	ed Wat	er												
<sup>23</sup> POD						POD ULS			-	T100	חממר ו	C-		
V. Well Co			disposed	d into CFDU	#4,	UL-J, SE	C.18 &	#16, U	L-U, Sec./	, 1185, 1	(33E, L	ea Co.		
25 Spud Date		26 Ready Date 27 TD			<sup>28</sup> PBTD		BTD	<sup>29</sup> Perforation		ns <sup>30</sup> DHC, MC				
31 Hole Size			32 Casing & Tubing Size			33 Depth Set					34 Sacks C	ement		
VI. Well To				17		1 20			20 m		40			
35 Date New C	)il	36 Gas Delivery Date		Date 37 Test Dat		38	Test Length		39 Tbg. Pro	essure	40 Csg. Pressure			
				43.11/			<sup>44</sup> Gas		44 4 01	•	46 Tone 3 Anst - 1			
41 Choke Size		42 Oil	<sup>42</sup> Oil <sup>43</sup> Water				·· Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method			
<sup>47</sup> I hereby certify complied with and best of my knowled Signature:	that the in ige and be	formation given lief.	above is tru	Division have be ue and complete to	en o the	Approved l		IL COI	NSERVAT	TION DI	VISIO	N		
Printed name:						Title:			Proc. Strated by					
Mike Francis Title:						Approval Date:				Confront				
Agent for E		AR 31 7000												
	2.00			15-686-3714		<u> </u>	<del></del>							
48 If this is a cha	nge of ope	erator fill in the	OGRID nun		-	-				100				
1 1	hi	1_				: 26485, <u>allegos.</u>			sources 0i	i & Gas (	ompany	1-21-2000		

Printed Name

Title

Date

Previous Operator Signature