District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, rals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

■ AMENDED REPORT

O South Pacheco			FOR A	LLOWAB	LE AND	AUTHOL	<b>UZAT</b>	ION TO TR	LANSP(	ORT		
Operator name and Address								<sup>2</sup> OGRID Number				
BURLINGTON RESOURCES OIL AND GAS COMPANY								26485				
. O. BOX								eason for Filing Code ED-CHGE.PROP.NAME				
IDLAND, T		10-1810			( D 1	Name	······································	UNITIZE	<u>.D-CHGE.</u>		IAME ol Code	
Ari Nulliber						Pool Name						
<b>30-025-30889</b>		889	WEST CORBIN DELAWARE POOL  8 Property Name						<del></del>		Number	
<sup>7</sup> Property Code 018359-24200					•			24				
				CORB	IN FEDERAL	<u>DELAWARE</u>	UNII	<u></u> .				
	Surface	Location	<del>,</del> .			T	ab Visas	Feet from the	East/Wes	t line	County	
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc			EAST		LEA	
G	18	18\$	33E	<u> </u>	1800	<u> NU</u>	RTH	2150	LAST	<u> </u>		
	Bottom	Hole Loc	1	· ·			-t- T :	Feet from the	East/Wes	st line	County	
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	reet from the	Last wes	st into	County	
	12 -		14.0 - (	December Date	15 C 129	Permit Numbe	er 1	lo C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Da	
Lse Code F	13 Produc	ing Method Cod	e ' Gas (	Connection Date	C-129	rettille tvatile		<b></b>			•	
	d C = 2			<del></del>	_ !							
	d Gas	ransporte			20 P	OD	21 O/G	22 PC	DD ULSTR	Location	1	
R Transporter OGRID			19 Transporter Name and Address					and Description				
P. 0.		XAS-NEW MEXICO PIPELINE CO.				28910	0	TANKS ARE LOCATED IN UL-H, SEC. 18,				
		0. BOX 730	X 730					T18S, R33E, LEA CO., NM.				
		BBS, NEW ME		41-0730								
009171		1 CORPORATI				2330730 G		METER IS LOCATED IN UL-H. SEC. 18.				
		44 PENBROOK						T-18S, R33I	E, LEA C	0., N	1.	
	OU	ESSA, TEXAS	/9/62		_							
							<u></u>					
IV. Produ 23 PC		ater			24 POD	ULSTR Locat	ion and D	escription				
25 PC	טט		_						V SITE I	OCATI	าท	
2330			SEC. 18.	T18S, R33E	, LEA CU.,	NM - WAI	EK IANI	KS AT BATTER	1 JIIL L	OCALL		
V. Well Completion Data			du Data	27	TD	28 PBTD		29 Perfe	orations	ions <sup>30</sup> DHC, DC, MC		
25 Spud Date		20 Kea	<sup>26</sup> Ready Date		1.5							
31 Hole Size		<u> </u>	32 Casi	ing & Tubing Siz	ze T	33 Depth Set			34	<sup>34</sup> Sacks Cement		
- Hole Size			Casing as a sering a sering						<u> </u>			
<del></del>	-REM	ARKS:								_		
		zation effe	ctive 1-1	-99	F	ormelry:	W	est Corbin F	ederal:	#24 -		
	Unit	Agreemen	t No. 100	0723X			Ls	e. #NM93		-		
		1			. 1							
VI. Well	Test Da	nta									C . Programa	
35 Date No		36 Gas Deliv	ery Date	37 Test D	atc	38 Test Length		<sup>39</sup> Tbg. Pres	sure		Csg. Pressure	
41 Choke	Size	<sup>42</sup> Oil		43 Wate	r	44 Gas		<sup>45</sup> AOF		46	Test Method	
								_				
47 I harabu ca	rtify that the	rules of the Oil	Conservation	on Division have	been		OII C	CONSERVATI	ON DIV	ISION		
complied with	and that the	information giv	en above is	true and comple	te to		4.11	and the same of	Har will	LIAMS	•	
the best of my Signature:	-		O Pin	•	App	roved by:	 Li.		\ :\;= 			
Printed name		taria L	100	)	Titl	 e:				. ———		
MARIA L				<u> </u>						<del></del>		
Title:					App	roval Date:		Ü				
REGULATORY REPRESENTATIVE			Phone: 915-688-6906									
	8-99											
48 If this is	change of	operator fill in the	ne OGRID n	umber and name	of the previou	s operator						
<u> </u>		Previous Operat	or Signature			Printed Na	me		Tit	ile	Dat	
. E		r revious Obergr										

## New Mexico Oil Conservation Divisi C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2
- Reason for filing code from the following table: NW New Well 3

Recompletion

- Change of Operator (Include the effective date.)
  Add oil/condensate transporter
  Change oil/condensate transporter
  Add gas transporter
  Change Gas transporter
- NCHOOG CAOA
- CG
- Request for test allowable (include volume requested)
  If for any other reason write that reason in this box.
- 4 The API number of this well
- 5 The name of the pool for this completion
- 6 The pool code for this pool
- 7 The property code for this completion
- 8 The property name (well name) for this completion
- 9 The well number for this completion
- 10 The surface location of this completion NOTE: If the number United States government survey designates a Lo Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11 The bottom hole location of this completion
- 12 Lease code from the following table:

Federal State

- Fee
- Jicarilla
- Navajo Ute Mountain Ute
- Other Indian Tribe
- 13. The producing method from the following table:
  F Flowing
  P Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14 gas transporter
- The permit number from the District approved C-129 for this 15
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17 completion
- 18 The gas or oil transporter's OGRID number
- Name and address of transporter of the product 19
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will 20 assign a number and write it here
- 21 Product code from the following table:

G Gas

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and 23 write it here
- The USLTR location of this POD if is is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water 24 (Example: Tank", etc.)
- 25. MO/DA/YR drilling commenced
- 26 MO/DA/YR this completion was ready to produce
- 27 Total vertical depth of the well
- 28 Plugback vertical depth
- 29 Top and bottom perforation in this completion or casing shoe and TD if openhole

- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore
- 31 Inside diameter of the well bore
- 32 Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and 33
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37 MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- 39 Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well-

Flowing Pumping

Swabbing If other method please write it in.

47

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report wassigned by that person. 48