Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Departi

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

			NOD		LE AND A	TIDAL CA	9				
) Operator		OTHA	NSP	JAT OIL	AND NAT	URAL GA	Well A				
Southland Royalty Company						30-025-30889					
ddress 21 Desta Dr., Midland, TX	79705				11 65	- (0)			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box)		~ :-	T	estar of:		r (Please explai TE: Pride-		c. tanks.	Tx-NM w	ill take	
lew Well	Oil	Change in	Dry G		fro	m battery	(Box 252	8, Hobbs	, NM 8824	10)	
Recompletion -	Casinghead		Conde	_			rough to	Mare casil	nghead go	as from	
hange in Operator	Casinghead										
change of operator give name ad address of previous operator						BUI	TEAU OF LA	ND MANAG	FMENT (RI	A33	
I. DESCRIPTION OF WELL	AND LEA	SE					Vindo	(Lease	I.e	ase No.	
ease Name		Well No.	1	lame, Includir	ng rommuon (Delaware)	1	State I	Federal or Fee			
West Corbin Federal			Wes	COLDIII	Delawale		rene	<u> </u>			
Location Unit Letter G	1800		Feet F	rom The No	rth Line	and 2150	Fe	et From The	East	Lin	
Section 18 Townsh	18 S	outh	Range	33 East	, NN	ирм,		Lea		County	
	NODODTE	D OF O	TT AN	ID NATTI	RAL GAS						
II. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		or Conden	in Air	·	Variation (City	e address to wh					
Pride Pipeline +TJ	exas N		Λ.	Leine		P. O. Box	2436, Abi	lene, Tex	as 79604		
Name of Authorized Transporter of Casin Phillips 66 Natural Gas	nghead Gas	J展,F	eb pr	Granion	Address (Give	e address to wh	<i>ich approved</i> Irook, Od	copy of this fo essa, Tex	cas 79762	nt) ?	
If well produces oil or liquids,	Unit	Sec.	Twp.	Kge.				hen ?			
ive location of tanks.	\mathbf{G}	18	185		<u></u>						
f this production is commingled with that	t from any oth	er lease or	poot, gr	As community	tuf Otoer motiv	<u> </u>					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Comp	N Ready to	o Prod.		Total Depth	<u> </u>	l	P.B.T.D.	1		
Date Spudded 5/01/90	Date Com	5/21				5550'			5503'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3846' GR.	West Corbin (Delaware)				4904'			4918' Depth Casing Shoe			
Destantions											
renorations	4962	-4968°.	. 498	0'-5014'				рери сам	5550'		
renorations				0'-5014' ING AND	CEMENTI	NG RECOR	D		5550'		
	7	TUBING	, CAS	ING AND	CEMENTI	NG RECOR DEPTH SET	D		5550' SACKS CEM		
HOLE SIZE	7		, CAS	ING AND	CEMENTI	NG RECOR DEPTH SET 430'	D	260	5550' SACKS CEM sx C-Circ	ulated	
HOLE SIZE 12 1/4"	7	TUBING SING & T 8 5	, CAS	ING AND	CEMENTI	DEPTH SET	D	260	5550' SACKS CEM	ulated	
HOLE SIZE	7	TUBING SING & T 8 5	, CAS UBING /8"	ING AND	CEMENTI	DEPTH SET 430'	D	260	5550' SACKS CEM sx C-Circ	ulated	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.