

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company		Well API No. 30-025-30889
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
<input type="checkbox"/> Other (Please explain) * NOTE: Pride-from frac. tanks. Tx-NM will take from battery (Box 2528, Hobbs, NM 88240)		
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 24	Pool Name, Including Formation West Corbin (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-93
Location Unit Letter G : 1800 Feet From The North Line and 2150 Feet From The East Line Section 18 Township 18 South Range 33 East, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline + Texas New Mex. Pipeline	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604				
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.	or Dry Gas <input type="checkbox"/> EFFECTIVE February 1, 1992 GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	Twp. 18S	Rge. 33E	Is gas actually connected? No	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/01/90	Date Compl. Ready to Prod. 5/21/90		Total Depth 5550'		P.B.T.D. 5503'			
Elevations (DF, RKB, RT, GR, etc.) 3846' GR.	Name of Producing Formation West Corbin (Delaware)		Top Oil/Gas Pay 4904'		Tubing Depth 4918'			
Perforations 4962'-4968', 4980'-5014'					Depth Casing Shoe 5550'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 430'		SACKS CEMENT 260 sx C-Circulated			
7 7/8"	5 1/2"		5550'		950 sx C Lite; 265 sx C			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/21/90	Date of Test 5/22-23/90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 16 Hrs.	Tubing Pressure 190	Casing Pressure 300	Choke Size 18/64 "
Actual Prod. During Test	Oil - Bbls. 140	Water - Bbls. 19	Gas - MCF 80

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert L. Bradshaw  
Robert L. Bradshaw Env./Reg. Spec.  
Printed Name  
24 May 1990 Title  
Date 915-686-5678 Telephone No.

OIL CONSERVATION DIVISION  
MAY 30 1990

Date Approved \_\_\_\_\_  
By \_\_\_\_\_ Orig. Signed by  
Paul Kautz  
Title \_\_\_\_\_ Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.