

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

10 Desta Drive West, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL and 660' FWL

At top prod. Interval reported below

At total depth

9a. API Well No.

30-025-30909

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-24-90

6-12-90

N/A

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKR, RT, GR, ETC.)*

3753.4

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7500

21. PLUG BACK T.D., MD & TVD

7497

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

All

25. WAS DISSECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

#1 DLL-MSEL-LDT-CNL-CAL-GR 7500' - 3500', #2 EPT 7500' - 4950'

27. WAS WELL CORDED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1525'	14-3/4		
note: no production casing installed					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A				N/A	

31. PERFORATION RECORD (Interval, size and number)

Not perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Oil Production Analyst

DATE 11/30/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DMG	6720	6742	Sandstone and Dolomite	Queen	4214	-445
DMG	6804	6870	Sandstone	San Andres	5426	-1657
DMG	6920	6932	Sandstone	DMG	6065	-2296
DMG	6988	7004	Sandstone	Bone Springs	7465	-3696
DMG	7216	7236	Sandstone			