

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED

(See other in-  
structions on  
reverse side)

BLM Roswell District  
Modified Form No.  
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

10 Desta Drive West, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL and 660' FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-30909

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-24-90

16. DATE T.D. REACHED

6-12-90

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATION (OF RKB, RT, GR, ETC.)\*

3753.4

20. TOTAL DEPTH, MD & TVD

7500

21. PLUG BACK T.D., MD & TVD

7497

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Not producing.

26. TYPE ELECTRIC AND OTHER LOGS RUN

#1 DLL-MSEL-LDT-CNL-CAL-GR 7500' - 3500', #2 EPT 7500' - 4950'

29.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD    | AMOUNT FILLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 9-5/8"      | 36#             | 1525'          | 14-3/4    | Cemented TO SURFACE |               |
| 5-1/2"      | 17#             | 7500'          | 7-7/8     | WAS NOT RUN         |               |
|             |                 |                |           |                     |               |
|             |                 |                |           |                     |               |
|             |                 |                |           |                     |               |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          | N/A         |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      | N/A            |                 |
|      |                |                 |
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Not perforated.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33.

PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                              |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD<br>→ | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE<br>→                                         | OIL—BSL.                     | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Kenneth Nelson*

TITLE Oil Production Analyst

DATE 11/30/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|------|--------|-----------------------------|--------------|-------------|------------------|
|           |      |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
| DMG       | 6720 | 6742   | Sandstone and Dolomite      | Queen        | 4214        | -445             |
| DMG       | 6804 | 6870   | Sandstone                   | San Andres   | 5426        | -1657            |
| DMG       | 6920 | 6932   | Sandstone                   | DMG          | 6065        | -225             |
| DMG       | 6988 | 7004   | Sandstone                   | Bone Springs | 7465        | -3696            |
| DMG       | 7216 | 7236   | Sandstone                   |              |             |                  |

38. GEOLOGIC MARKERS