

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-01177-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FWL Sect. 34, T-18S, R-33E

unit L

8. Well Name and No.

BUFFALO FED. 34 No.1

9. API Well No.

30-025-30909

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea, NM.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD/SURFACE CSG.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 13 1/2" Hole at 2:00 A.M. on 5-24-90.  
Out conductor pipe and 9 5/8" Casing at G. Level  
Cement 9 5/8" casing with 270 SKS of Class "C" +  
1% GEL + 2% CACH2 + 1/4 #/SK Flakes mixed at 13.6 PPG.  
Followed with 300 SKS of Class "C" + 2% CACL2 Mixed at 14.8 PPG  
Test 3 7/8" casing to 1500 PSI for 30 Minutes- OK  
Resume drilling with 7 7/8" bit.  
Drilled 7 7/8" hole to 7500' (TD) Logged Well.

14. I hereby certify that the foregoing is true and correct

Signed Wendette Nelson

Title Analyst - Oil Production

Date 11-30-1990

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: