

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30910
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR	7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 27
2. Name of Operator Shell Western E&P Inc.	8. Well No. 221
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 4435)	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location PERMITTED BHL = 2635' FNL & 1350' FWL SEC. 27, UNIT LTR "F" Unit Letter <u>E</u> : <u>2267</u> Feet From The <u>NORTH</u> Line and <u>505</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3631.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-90:

RAN 40 JTS 8-5/8 IN. 24# K-55 STC CSG, GUIDE SHOE @ 1658', FC @ 1612'. RAN 10 REG CENTRALIZERS 10' UP FROM SHOE THEN EVERY 4TH JT TO SURF. CMT'D W/600 SX CLS C + 4% GEL + 2% CACL2 FOLLOWED BY 250 SX CLS C + 2% CACL2. DISPL W/104 BBLS BRINE, DID NOT BUMP PLUG. CIRC'D 103 SX CMT TO SURF. WOC 13-1/4 HRS. DO 22' CMT, PLUGS, FC, & 10' CMT, FC @ 1612'. PT CSG TO 1000#, HELD OK.

AS PER RULE 107 (OPTION 2), THE FOLLOWING INFORMATION IS PROVIDED:

- 1) CMT SLURRY VOL: 1122 CU. FT.
- 2) APPROX TEMP OF CMT SLURRY WHEN MIXED: 72° F.
- 3) EST FM TEMP OVER ZONE OF INTEREST INTERVAL 1300'-1658': 73-77° F.
- 4) EST CMT STRENGTH AT TIME OF TEST: 500 PSI.
- 5) ACTUAL TIME CMT IN PLACE PRIOR TO STARTING TEST: 11:10 AM, 12-13-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 1/03/91  
TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. (713) 870-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 07 1991

GOV  
HOBBS OFFICE