

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30917
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	
Vacuum Grayburg San Andres Unit	
8. Well No.	150
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3991' GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>G</u> : <u>1390</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	Order No. ☐
	OTHER: Convert to Water Injection PMX-167 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/7/92 - 4/10/92
1. MIRU. Instld BOP. TIH w/ bailer, C/O to 4798' (PBTD), TOH w/ bailer. Starting date 4-7-92.
 2. Perf 7" csg w/2 JSPF @ 4353-57, 62-67, 78-80, 4413-19, 4513-19. (23 ft/192 hles)
 3. TIH w/pkr & 770' TP to 4750'. Spt 1100 gals (26 bbls) 20% HCL NEFE from 4065'-4750', set pkr @ 3213'. A/ perfs from 4137'-4733' w/ 7500 gals 20% HCL NEFE, 3000# RS, 268 BS's & 30 bbls gelled brine in 4 stages. Max P-2050#, AIR 4 BPM, SI 1 hr. Swabbed load.
 4. TOH w/ treating pkr & WS. TIH w/ loc-set pkr & cmt lined tbg, set pkr @ 4074', circ pkr fluid, tstd csg to 500# for 30 min, OK. Instld wellhead & start injection. Completion date 4-10-92.
INJECTION RATE 1949 BWPD @ 770 PSI
(COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 5-4-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

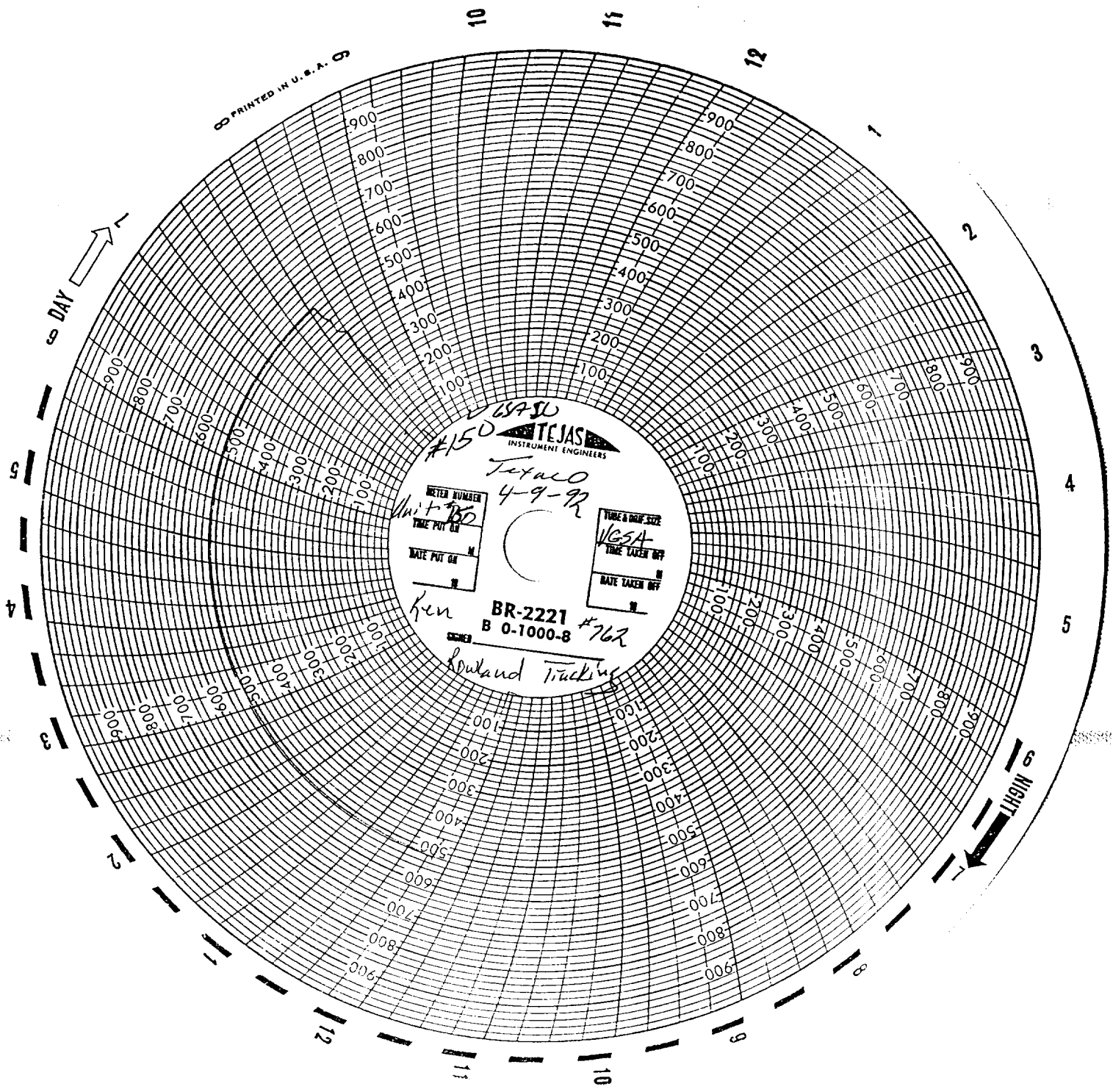
APPROVED BY Paul Kautz Geologist TITLE Geologist DATE MAY 06 '92

CONDITIONS OF APPROVAL, IF ANY:

R N B W

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DAY

NIGHT