

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30917

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-1306

7. Lease Name or Unit Agreement Name

Vacuum Grayburg San Andres
Unit

8. Well No. 150

9. Pool name or Wildcat
Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter G : 1390 Feet From The North Line and 1980 Feet From The East Line
Section 1 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3991' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to Water Injection ☒
Order No. PMX-167

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Change out wellhead. Run injection line.
- 2) MIRU pulling unit. Install BOP.
- 3) TIH with bailer and clean out to 4798'. TOH.
- 4) Perforate the following intervals with 2 JSPF: 4353-57, 62-67, 78-80, 4413-19, 4513-19 (23 ft, 46 holes).
- 5) TIH with 2 3/8" ws, 7" pkr, and 770' of tailpipe to 4750'. Spot 1100 GAL (26 BBLs) 20% HCL NEFE from 4065'-4750'. POH to 3980' and set pkr at 3210'. Load backside with fresh water.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE SMC Amey TITLE Engineer's Assistant DATE 3-4-92

TYPE OR PRINT NAME TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 '92

- 6) Acidize perf from 4137'-4733' with 7500 GALS 20% HCL NEFE, 3000 #'s
rocksalt, 268 ball sealers, and 30 BBLS gelled brine at 3 to 4 BPM
(Max TP 4000 psi) as follows:
- a) Establish rate 3 to 4 BPM.
 - b) Pump 1500 gals acid. (Drop 3 balls every 2 BBLS)
 - c) Pump 1000 #'s rocksalt in 10 BBLS gelled brine. (Go to 2 ppg if
necessary on next stage)
 - d) Pump 1500 gals acid. (Drop 3 balls every 2 BBLS)
 - e) Pump 1000 #'s rocksalt in 10 BBLS gelled brine.
 - f) Pump 2000 gals acid. (Drop 3 balls every 2 BBLS)
 - g) Pump 1000 #'s rocksalt in 10 BBLS gelled brine.
 - h) Pump 2500 gals acid. (Drop 3 balls every 2 BBLS)
 - i) Flush with 52 BBLS of fresh water.
 - j) SI one hour. Swab one day. TOH.
- 7) TIH with 2 3/8" cmt lined flouroline tubing and Baker loc-set pkr.
Set pkr at 4090'. Load backside with packer fluid. Pressure test
(Notify OCD for witness). Put on injection (Max press 827 psi).
- 8) Run injection profile after well stabilizes.

2/10/11
11:15:12