Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Enc. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	<u>T</u>	O TRA	NSP	ORT OIL	AND NA	TURAL GA		ADENIA			
Denior Texaco Exploration and Production Inc.						Well API No. 30 025 30917 CK					
Address P. O. Box 730 Hobbs, Ne	w Maxica	99940	051	30							
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w mexico	88240	-252	28	X Ou	net (Please expla	zin)				
New Well	(Change in ?			E	FFECTIVE 6	-1-91				
Recompletion	Oil		Dry G	_							
Change in Operator X	Casinghead		Conde				 				
and address of previous operator Texa	co Produc	cing Inc	<u> </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	,	
II. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name VACUUM GRAYBURG SAN AN	Well No. Pool Name, Including Formation GRAYBURG SAN ANDRES U 150 VACUUM GRAYBURG SAN A						State,	Kind of Lease State, Federal or Fee STATE Lease No. 857948			
Location Unit LetterG	1390		Feet F	rom The NO	RTH Lit	e and1980) Fe	et From The E	AST	Line	
Section 1 Township 18S Range 34E , NN							LEA County				
III. DESIGNATION OF TRAN	SPORTER	OF OI	I. AN	D NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Condens				ve address to wh	ick approved	copy of this for	m is to be se	ni)	
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.								copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit S	2	Twp. 185	Rge. 34E	is gas actual	y connected? YES	When		29/90		
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or p			ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	π	JBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR AL	LOWA	RIF					<u> </u>			
					be equal to or	exceed top allo	wable for this	depih or be for	full 24 hour	3.)	
Date First New Oil Run To Tank						re equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL					l	···-		1			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
results method (pack, out k pr.)											
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my k	that the inform	ation gives		e					141510	/1 V	
J.M. Willow					Date Approved						
Signature					By OFFICERATE CAR IN COLOR STATE OF						
K. M. Miller Printed Name		7	Title		Title			e e e	i i		
May 7 1991		915_6	RQ_A	RSA							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.