## State of New Mexico

Submit 3 Copies Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department **Revised 1-1-89** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-30917 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. 857948 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GRAYBURG SAN ANDRES UNIT Type of Well: WELL X WELL OTHER Name of Operator 8. Well No. TEXACO PRODUCING INC. 150 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 \* Midland, Texas 79702 VACUUM GRAYBURG SAN ANDRES 4 Well Location Unit Letter G 1390 Feet Prom The NORTH 1980 Feet From The EAST Line and Line Township 18-SOUTH thip 18-SOUTH Range 34-EAST 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section **NMPM** LEA Counts GR-3991', KB-4004' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **PULL OR ALTER CASING** CASING TEST AND CEMENT JOR X OTHER: OTHER: PRODUCTION CASING 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILL 8 3/4 HOLE TO 5000'. TD @ 4:30am 8-17-90. 2. ATLAS RAN GR-DLL-MSFL AND GR-ZDL-CNL-CAL FROM 5000' TO 2793'. PULLED GR-CNL TO SURFACE. 3. RAN 115 JTS OF 7, 26#, J-55, LT&C CASING SET AT 5000'. 4. HALLIBURTON CEMENTED w/ 600 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 250 SX CLASS H @ 15.6ppg. PLUG DOWN @ 11:30pm 8-18-90. CIRCULATED 36 SX. 5. INSTALL WELLHEAD & TEST TO 2150#. 6. ND. RELEASE RIG @ 9:00am 8-19-90. 7. PREP TO COMPLETE.

I hereby certify that the information above	•	nowledge and belief.	
SIGNATURE C.P. Bashen	~ / cw#	TITLE DRILLING SUPERINTENDENT	DATE 08-21-90
TYPE OR PRINT NAME C. P. BASH	AM		TELEPHONE NO. 915-6884620
(This space for State Use)	Paul Rautz Geologist		May a H
APTROVED BY	Georgan	mrs	DATE

CONDITIONS OF APPROVAL, IF ANY:







**Job separation sheet** 

## Submit 3 Copies

CONDITIONS OF APPROVAL, IP ANY:

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Form C-103

to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240  P.O. Box 2088  P.O. Box 2088			WELL API NO. 30-025-30917	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WEL	1.0	857948	
( DO NOT USE THIS FORM FOR PRODEFFERENT RESERVITION (FORM C	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT			
1. Type of Well: Oil GAS WELL X WELL			The same and the s	
2. Name of Operator	OTHER		0.37.1137	
TEXACO PRODUCING INC.			8. Well No. 150	
3. Address of Operator			9. Pool name or Wildcat	
	lland, Texas 79702		VACUUM GRAYBURG SAN ANDRES	
4. Well Location	••			
Unit Letter G : 13	30 Feet From The NORTH	Line and	1980 Feet Prom The EAST Line	
Section 1	Township 18-SOUTH R	inge 34-EAST	NMPM LEA County	
	10. Elevation (Show whether GR-3991', KB-4004	·		
11. Check	Appropriate Box to Indicate 1		Leport, or Other Data	
NOTICE OF INT		•	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB X	
OTHER:		OTHER: INTERMEDI	ATE CASING	
Describe Proposed or Completed Operation work) SEE RULE 1103.      DRILL 12 1/4 HOLE TO 2806		nd give pertinent dates, inclu	iding estimated date of starting any proposed	
2. RAN 62 JTS OF 9 5/8, 36#; 3. HALLIBURTON CEMENTED: 1:	, K-55, ST&C CSG. SET @ 280 st STAGE - 350 SX 50/50 PC 6.6ppg. DID NOT INFLATE ECP. pg. PLUG DOWN @ 11:00pm & TO 800#. NU BOP & TEST TO 130 MIN. FROM 11:15 TO 11:	OZ CLASS H w/ 2% ( . CIRCULATED 150 S 8-9-90. CIRCULATE ) 3000#. 45am 8-11-90.	GEL & 5% SALT @ 14.25ppg. F/B 500 EX. CEMENTED 2nd STAGE - 720 SX	
I hereby certify that the information above is true  SIGNATURE	, .	belief. LE DRILLING SUPERIN		
TYPE OR PRINT NAME C. P. BASHAM			TELEPHONE NO. 915-688462	
(This space for State Use)	• 1 % · \$ *			
A PROPORTED BY	- Briefs	I #	D.=	