

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-30917

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
857948

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO PRODUCING INC.

8. Well No.
150

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter G : 1390 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3991', KB-4004'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. BASIN # 1 SPUD 17 1/2 HOLE @ 9:00pm 8-3-90. DRILL TO 1550'. TD @ 12:45pm 8-6-90.
2. RAN 8 JTS OF 13 3/8, 54.5#, K-55, ST&C CSG. AND 27 JTS OF 13 3/8, 48#, H-40, ST&C CSG. SET @ 1550'. RAN 10 CENTRALIZERS.
3. HALLIBURTON CEMENTED w/ 1450 SX CLASS H w/ 2% GEL & 2% Cacl2 @ 14.8ppg. F/B 250 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 7:30am 8-6-90. CIRC 250 SX.
4. INSTALL WELLHEAD & TEST TO 385#.
5. NU BOP & TEST TO 3000#.
6. TEST CASING TO 1500# FOR 30 MIN. FROM 7:30 TO 8:00pm 8-7-90.
7. WOC TIME 22 1/2 HOURS. FROM 7:30am 8-6-90 TO 6:00pm 8-7-90.
8. DRILL 6' OF FORMATION. RAN LEAK-OFF TEST TO 19.9 EMW.
9. DRILLING 12 1/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 08-08-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: