÷		<b>a</b>			1	
Submit to Appropriate District Office		State of New Mexico ergy, Minerals and Natural Resources Department			Form C-101	
State Lease – 6 copies Fee Lease – 5 copies		, while all in Natural Resources Department			Revised 1-1-89	
•	OIL	CONSERVATIO	N DIVISION			
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, N	M 88240	L CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		API NO. (assigned by OCD on New Wells) 30-025-30941		
DISTRICT II P.O. Drawer DD, Artesia,				5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas Lease No. V-1565		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work:	······································	7. Lease Name or Unit Agreement Name				
DRIL b. Type of Well:	L X RE-ENTE	R DEEPEN	PLUG BACK		Agroenie in Ivanie	
OIL GAS WELL X WELL	OTHER	SINGLE ZONE	X ZONE	] Milky Wa	y State	
2. Name of Operator		8. Well No.				
	nergy Corporati	<b>1</b>				
3. Address of Operator		9. Pool name or Wildcat	9. Pool name or Wildcat			
	000, The Woodla	Wildcat				
4. Well Location I : 1,700 Feet From The south Line and 330 Feet From The east						
Section 17	Town	aship 185 Ra	nge 35E	NMPM Lea	County	
\/////////////////////////////////////						
		10. Proposed Depth	}	Formation	12. Rotary or C.T.	
13. Elevations (Show wheth	DE PT GP atc.)	6,700 14. Kind & Status Plug, Bond		elaware	Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3938 GR		Blanket on file	15. Drilling Contracto		Date Work will start 0/90	
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
17-1/2"	13-3/8"	54.50	400 '	445	Surface	
12-1/4"	8-5/8"	32.00	3,350'	2,000	Surface	
7-7/8"	5-1/2"	15.50	6,700'	955	Surface	

Mitchell proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with State of New Mexico regulations. Blowout preventer schmatic attached as Attachment 1.

AMENDED PERMIT: Location has been moved 355' to the south.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE

I hereby certify that the information above is true and complete to the best of my knowledg SKONATURE SKONATURE	e md belief. - mme <u>Regulatory Affairs</u> Specialist	7/13/90
TYPEOR PRINT NAME George Mullen		TELEPHONE NO.
(This space for State Use) ORIGINAL SHOWED BY JERRY SEXTON		
CONDITIONS OF AFFROVAL, IF ANY:	. TTLE	DATE

Pernit Expires 6 Months From Approvali Date Onless Drilling Underway.