

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions
verse side)

WEST WELLS DISTRICT
Modified Form No.
NMD60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. LC 068882-A	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 660' FWL, Sec. 30-T19S-R32E				8. FARM OR LEASE NAME Flood AFN Federal	
14. PERMIT NO. 30-025-30944		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3517.5' GR		9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT West Lusk Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Unit M, Sec. 30-T19S-R32E	
				12. COUNTY OR PARISH Lea	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other) Intermediate, Production Csg	☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-90. Ran 94 joints 8-5/8" 32# J-55 casing set 4073'. Guide shoe set 4073', float collar set 4030'. DV tool set 2434'. Cemented 1st stage w/370 sx PSL w/6# Hiseal, 1/4#/sx Celloseal (yield 1.46, wt 14.9. Followed w/200 "C" Neat (yield 1.32, wt 14.8). PD 8:45 AM 7-25-90. Circulated 80 sx. Cemented 2nd stage w/1400 PSL w/6# salt, 1/4#/Celloseal. Followed w/100 "C" Neat (yield 1.32, wt 14.8). PD 1:40 PM 7-25-90. Bumped plug to 2400 psi, float held okay. Circulated 109 sx cement. WOC. NU and tested to 1000 psi for 30 mins. Reduced hole to 7-7/8". Drilled out 7:45 AM 7-26-90. WOC 18 hrs. Drilled plug and resumed drilling.

8-4-90. TD 7270'. Reached TD 8-3-90. Ran 174 joints 5 1/2" 15.5# J-55 LT&C casing set at 7270'. Float shoe set 7270', float collar set at 7224'. Cemented w/500 gals Excello-gel + 500 gals Surebond. Tail in w/890 sx Class H w/10% salt (yield 1.18, wt 15.6). PD 10:00 AM 8-4-90. Cement did not circulate. Bumped plug to 2500 psi for 3 mins., held okay.

8-12-90. Perforated 7009-7025' w/64 - .42" holes (4 JSPF). Treated perforations 7009-7025' w/2000 gals 15% NEFE acid and 50 ball sealers.

8-21-90. Frac'd perforations 7009-7025' w/120000# 20/40 sand and 60000 gals Cross-linked gel.

8-22-90. Set pumpjack. First production.

18. I hereby certify that the foregoing is true and correct

SIGNED Quanita S. Soder

TITLE Production Supvr.

DATE 8-22-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side