

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NMO60-3160-3

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Area Code & Phone No. 505/748-1471	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____		7. UNIT AGREEMENT NAME Flood AFN Federal	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		8. WELL NO. 1	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		10. FIELD AND POOL, OR WILDCAT West Lusk Delaware	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 660' FWL, Sec. 30-19S-32E At top prod. interval reported below At total depth		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Unit M, Sec. 30-T19S-R32E	
9a. API Well No. 30-025-30944		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 7-16-90		16. DATE T.D. REACHED 8-3-90	
17. DATE COMPL. (Ready to prod.) 9-3-90		18. ELEVATIONS (DP, RKR, RT, OR, ETC.)* 3517.5' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7270'	
21. PLUG. BACK T.D., MD & TVD 7221'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7002-7025' Delaware	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL; DLL/MSFL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED [Signature] TITLE Production Supervisor DATE 9-5-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			DST #1 4412-4447' (35') DELAWARE: TIMES: 15", 60", 60", 145", 45". RECOVERY: 1196' free gas, 40' free oil and 974' formation water. SAMPLER: None. PRESSURES: IHP 2026, IFP 91-182, ISIP 1818, 2nd FP 193-429, 2nd SI 1776, FFP 446-520, FHP 2014.		Rustler Yates Seven Rivers Delaware Bone Springs	832 2584 2860 4272 7200	