Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.											
YA'TES PETROLEUM CORPORATION							30-025-30944					
Address												
105 South 4th St.,	Artesia	a, NM	88	210								
Reason(s) for Filing (Check proper box)						Othe	r (Please expl	_				
New Well		Change in	Trans	sporter	of:			<u> Appray</u>	el la tiara	casinghe	ad gas froi	
Recompletion	Oil		Dry		ᆜ			CHE MG	li fficial die	e obtainer	from the	
Change in Operator	Casinghea	d Gas 📋	Conc	densate					OF LAND N	MANAGEMEN	NT (BLM)	
f change of operator give name		THIS	WEL	L HAS	BEEN	PLACED IN	THE FOOL					
nd address of previous operator I. DESCRIPTION OF WELL A	ND LEA	SENOTI	FY T	HIS O	FFICE.	IF YOU DO	MOT-CONO					
Lease Name	NIND ELEF	Well No.	Pool	Name	, Includir	ng Formation	R-93		of Lease		ease No.	
Flood AFN Federal		1				Delawar			Federal or Foo	/ LC (068882-A	
Location												
Unit Letter M	:3	30	_ Feet	From	The	outh Line	and	660Fe	et From The	West	Line	
Section 30 Township	198	<u> </u>	Ran	ge	32E	, NN	IPM,		Lea		County	
III. DESIGNATION OF TRANS	SPORTE			ND I	NATU	Address (Giv	address to w	hich approved	conv of this f	orm is to be s	ent)	
Name of Authorized Transporter of Oil Koch Oil Co. of Texas,	X	or Conde	nsate]			eckenri				
								hich approved			ent)	
Name of Authorized Transporter of Casing	head Gas		or L	ory Gas	· []	Address (GIN	e adaress to w	піск арргочеа	copy of this f	orm is to be s	;/u)	
	1		I		Doo.	Is gas actually	connected?	When	7			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. ⊢30	Twp	9s	32e	No.	Commedeu:	Wilet	•			
			_1				····					
If this production is commingled with that f	rom any ou	ier iease oi	r poot,	give c	Ottutungi	IIIR Older marin						
IV. COMPLETION DATA		Oil We	11	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		L X		<u> </u>		Total Depth		1	D D T D	<u> </u>	!	
Date Spudded	Date Com	pl. Ready (to Pro	d.		1 .	n.I.		P.B.T.D.	1		
7–16–90					.7270 ' Top Oil/Gas Pay				7221			
Elevations (DF, RKB, RT, GR, etc.)	I tallie of I toodeting I office				7002'				Tubing Depth 6927			
3517.5' GR Delaware					700	Depth Casing Shoe						
Perforations									1 -	7270'		
7002-7025'				ODIC	AND	CELCENTE	NC DECO	pn	_!	270		
						CEMENTI				SACKS CEN	AENT 1	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			Redi-Mix			
26"		20"	11				707 '			0 sx		
171		13-3/8"			4073'			2070 sx				
121"		8-5/8"				7270'			890 sx			
7-7/8"		51" 411 OV	/ A YOT	TC .	12 7	/8" - 69			0:	70 SA		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	SIFOR	ALLUN	ADI	La Res La alta di I				lloumble for th	is denth or be	for full 24 ho	urs.)	
			e oj so	aa ou	ana mus	Producing M	ethod (Flow	pump, gas lift,	etc.)	, , , , , , , , , , , , , , , , , , ,		
Date First New Oil Run To Tank 8-22-90	Date of To	est 90				1 rounding iv	Pumping					
						Casing Pressure			Choke Size	Choke Size		
Length of Test 24 hrs		Tubing Pressure			40			2"				
Actual Prod. During Test	Oil - Bbls					Water - Bbls			Gas- MCF			
Actual Prod. During Test		116			110			70	70			

GAS WELL						Terr. 6-4-	ADICE		Ceruity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Test				Bbis. Conce	nsate/MMCF		Giavity of	Congensate		
}		· · · · · · · · · · · · · · · · · · ·				Carina Dans	ure (Shut-in)		Choke Size		.,	
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	iui-in)			Casing Fless	are (Situr-iti)		CHORD DIE	•		
VI. OPERATOR CERTIFIC	CATE O	F COM	(PLI	ANC	CE			MOEDV	/ATION	DIVICI	ON.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						Date Approved 8EP 10 1990						
is true and complete to the best of my knowledge and belief.						Date Approved						
○ \$	r						. EE			LEDBY CE	YTON	
Junta Dood	led					∥ By_	€		■ *2.37	JUKKY 3E.	VINIA	
Signature	Produ	otion	Sun	υr		By -				₹∦ Y15 ÛK		
Juanita Goodlett -	FLOGU	CLIUII	Sup Ti									
Printed Name 9-5-90	1	505) 7		1147]	!	Title)					
				one No		ll .						
Date			bay									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ARTESIA FISHING TOOL COMPANY

P. O. BOXXXX PHONE (505) 746-6651 470

ARTESIA, NEW MEXICO 88210

August 6, 1990

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

> RE: Flood AFN Federal #1

330' FSL & 660' FWL Sec. 30, T19S, R32E Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
492'	1°
797 '	l°
1227'	1/4°
1732'	3/4°
2200'	1 3/4°
2449'	2°
2731'	1 1/4°
3292 '	1°
3823'	1°
4073'	l°
4437 '	1/4°
4923'	1/4°
5587'	1°
6397'	3/4°
7270'	1°

Very truly yours,

C. E. LaRue President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 6th day of August, 1990.

OFFICIAL SEAL REGINIA L. GARNER

My Commission Expires 8-30-93