Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 30-025-30949	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-4087	
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS ON WEL DPOSALS TO DRILL OR TO DEEPEN		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State 16		
1. Type of Well: OBL CAS WELL WELL	OTHER			
2. Name of Operator Meridian Oil Inc.			8. Well Na. 6	
3. Address of Operator P.O. Box 51810, Midland	, TX 79710-1810		9. Pool name or Wildcat West Corbin (Delaware)	
4. Well Location Unit Letter 0; 66	0' Feet From The South	Line and	1990' Feet From The East Line	
Section 16	10. Elevation (Show whether		NMPM Lea County	
II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN			SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	_	CASING TEST AND CE		
OTHER: Stemula	tiX	OTHER:		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. ND pumpin tee. POH with rod string and pump. Kill well with 2% KCl water containing 2 gpt of TFA-380B (Surfctant) from Dowell. ND wellhead. NU BOP. Release TAC and POH with production tubing.

2. RIH with a bit and scraper for 5 1/2" 15.5 casing to PBTD of 5445'. POH.

3. RIH with PCT and 2 7/8" tubing to the top set of perfs at 5090–5097'. NU BIW stripper head and enough chicksans and steel line necessary for tool movement across the perforated intervals.

4. MIRU stimulation company. NU surface lines and test to 4000 psi Monitor the 2 7/8" X 5 1/2" annulus. Pump the following volumes of AE aromatic across the various perforation intervals listed below. Allow chemical to soak for approximately 24 hours. On the following day, pump the following volumes of Pentol 250 (7 1/2% NEFe HCI acid) across the various perforation intervals.

I hereby certify that the information above is true and complete to the best of my know		
SIGNATURE LLUCALICE	me Production Assistant	DATE 5-17-93
TYPE OR PRINT NAME DONNA WIlliams		TELEPHONE NO. 915-688-6943
(This space for State Use) ORIGINAL SHORKS SY JAPRY SEXTON		
STATES AND A SUMMER STAR		MAY 1 9 1993
APTROVED BY	TITLE	DATE

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State "16" No. 6 West Corbin (Delaware) Field Lea County, NM

<u>Perfs</u>	AE Aromatic Volume	<u>Pentol 250 Volume</u>
5090-5097'	175 gals.	700 gals.
5117-5121'	100 gals.	400 gals.
5194-5198	100 gals.	400 gals.
5213-5220'	175 gals.	700 gals.
5225-5231'	150 gals.	600 gals.
5236-5245'	225 gals.	900 gals.

Reciprocate the PCT across the perforations while pumping both fluids. Flush with 2% KCl water containing 2 gpt of TFA-380B or Acid Engineering's equivalent.

Anticipated Treating Rate	= 2 BPM
Anticipated Treating Pressure	= 1000 psi
Maximum Annular Pressure	= 1500 psi
Maximum Treating Pressure	= 3900 psi

POH with tubing. RDMO stimulation company.

5. RIH with SN, tubinhg anchor, and 2 7/8" tubing. Set anchor at previously set depth. ND BOP. NU wellhead. RIH with pump and rpds. Space out pump and connect to pumping unit. RDMO pulling unit.

6. Connect to surface facilities and begin pumping. Report rates to the Midland office.

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