

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eilliams

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 34, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

14. PERMIT NO.

API #30-025-30955

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

4152' GL

4162' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Notice of 1st Production

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-19-90: Test BOP & csg. to 3000#.

12-21-90: Spot 10 bbls 10% Acetic acid at +4650'. Perf as follows, 1-2 spf:

4609-4614' 10 shots

4620-4628' 16 shots

4631-4650' 19 shots

45 shots

GIH W/RTTS pkr & RBP on 2-7/8" tbg; test to 5000#.

12-26-90: Acidize 4609-4650' w/3700 gals 28% NEFe HCl w/LST fines suspension agent. Max. press: 1800#; ISIP: 1200#.

12-27 to

12-28-90: Swab total of 27 hrs.

12-29-90: Test to 3000#; ok. Spot 10 bbls 10% Acetic acid from 4600' up.

12-31-90: Perf San Andres w/4" OD centralized csg guns loaded w/premium DML charges at 1-2 spf as follows:

4338-4544' 6 shots 4536-4538' 4 shots

4359-4361' 2 shots 4540-4542' 4 shots

4401-4404' 3 shots 4545-4551' 12 shots

4407-4409' 2 shots 4555-4557' 4 shots

4480-4502' 22 shots 4562-4572' 20 shots

4506-4520' 14 shots 93 shots

- over -

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Reg. & Proration Supv.

DATE

02-26-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

01-02-91: Acidize 4338-4572' w/7100 gals 15% NEFe HCl w/LST fines suspension agent and clay stabilizer and 105 rcn ball sealers. Max. press: 3000#, ISIP: 1100#.

01-03 to

01-04-91: Swab total 24 hrs.

01-07-91: Set RBP at 4530'. Test to 3000#; ok. Frac down 5-1/2" csg w/57,200 gals polyemulsion gel & 136,500# 20/40 Ottawa sand. Test lines to 5000#; ok. ISIP: 2590#; max. press: 3400#.

01-10 to

01-16-91: Swab total 58 hrs.

01-17-91: GIH w/mud anchor, perforated sub, SN, 15 jts 2-7/8" tubing, TAC & 2-7/8" tubing to 4638'. TAC at 4170'. Remove BOP. NU wellhead. Start in hole w/Stanley sand filter, 2-1/2"x1-3/4"x22' pump, 60x 3/4" rods.

01-18-91: GIH w/2875' of 3/4" rods and 1700' 7/8" rods. Check pump action.

01-30-91: Change pump.

02-13-91: Replace 320 Lufkin pump w/640 American unit w/144" stroke at 12 spm.

02-18-91: Rec. 86 BO and 598 BW w/33 MCF gas from 5-1/2" csg perfs 4338' to 4650' w/2-1/2" x 1-3/4" x 24' pump w/144" stroke at 12 spm. Oil gravity: 36.3; GOR: 384 cf/bbl.

Job complete.