

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JAN 8 10 35 AM '91

2. NAME OF OPERATOR

Phillips Petroleum Company

CARLSON  
AREA

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit B, 990' FNL and 2310' FEL

5. LEASE DESIGNATION AND SERIAL NO.

NM-801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williams

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34, T-17-S, R-33-E

14. PERMIT NO.

API # 30-025-30955

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4154.6' GR (unprepared)

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence drlg. & set casing  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-24-90: MIRU L&M Rig #2. Spud 12-1/4" hole at 10:00 a.m. MST

11-26-90: TD'd 12-1/4" hole at 10:30 a.m. MST. Set 8-5/8" J-55, 24#, ST&C casing at 1515' with 1000 sx Class C, 2% CaCl cement. Circulated 225 sx cement.

12-01-90: TD'd. 7-7/8" hole at 9:30 p.m.

12-02-90: Ran HOWCO LDT/CNL/GR/Cal TD at 4780' to 2500'; CNL/GR/Cal 2500'-Surface; DLL/GR/Cal from 4780' to 2500'; Sonic from TD-2500' & Temp. log from TD-3500'.

12-03-90: Set 5-1/2" 15.5, J-55, LT&C casing w/1100 sx Class "C" 65/35 poz, 6% gel, 5# sk cement and 400 sx Class "C" neat. Circulated 235 sx to surface. ND BOP, set 5-1/2" casing slips and cut casing. Released rig at 5:30 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED *J.M. Henderson*

TITLE Regulation & Proration Supv. DATE 01-07-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side