

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NEUTRON
LOGGING REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM-12568-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Nov 6 11 51 AM '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bondurant Fed. Com.

9. WELL NUMBER

2

10. FIELD AND POOL, OR WILDCAT

West Tonto (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T19S, R32E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915/686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1650' FNL & 330' FEL**

At top prod. interval reported below **Same**

At total depth **Same**

9a. API WELL NO.

30-025-30972

14. PERMIT NO.

DATE ISSUED

8/10/90

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

09/04/90

16. DATE T.D. REACHED

09/24/90

17. DATE COMPL. (Ready to prod.)

10/10/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3687' GR.

19. ELEV. CASINGHEAD

3687'

20. TOTAL DEPTH, MD & TVD

9,100'

21. PLUG BACK T.D., MD & TVD

9,050'

22. IF MULTIPLE COMPL. HOW MANY*

N.A.

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8.750'-8.858'--Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron Log

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,515'	12-1/4"	700 sx--Circ. 200 sx.	
5-1/2"	17	9,100'	7-7/8"	1st--1040 sx--Circ. DV tool	
				2nd--1250 sx--Circ. 10 sx.	
				DV @3797'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8305'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

8,750'-8,760' (2 spf, 22 holes)

8,784'-8,812' (2 spf, 58 holes)

8,846'-8,858' (2 spf, 26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,750'-8,858'	Acidz w/2500 gal NEFe HCl;
	Frac w/45,400 gal 35# Borate
	x-link gel & 156,000# 2/40 sand

33.* PRODUCTION

DATE OF FIRST PRODUCTION

10/18/90

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

2-1/2" x 1-1/2" x 24' RHBM

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

10/23/90

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

42

GAS - MCF.

44

WATER - BBL.

231

GAS - OIL RATIO

1047

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

40.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination Report, Plat, Logs, CBL, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert L. Bradshaw

TITLE **Sr. Staff Env./Reg. Specialist**

DATE **11/01/90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

NOV 15 1990

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Nothing on back
7200 601491