

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-025-30972
Address 21 Desta Dr., Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bondurant Fed. Com.	Well No. 2	Pool Name, Including Formation West Tonto (Bone Spring)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-12568-A
Location				
Unit Letter H	1650	Feet From The North	Line and 330	Feet From The East
Section 1	Township 19 South	Range 32 East	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4004 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 1	Twp. 19S	Rge. 32	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well x	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/04/90	Date Compl. Ready to Prod. 10/10/90		Total Depth 9,100'		P.B.T.D. 9,050'			
Elevations (DF, RKB, RT, GR, etc.) 3,687' GR.	Name of Producing Formation West Tonto (Bone Spring)		Top Oil/Gas Pay 8750'		Tubing Depth 8,305'			
Perforations 8,750'-8,858'					Depth Casing Shoe 9,100'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1,515'		700 sx-Circ. 200 sx			
7-7/8"	5-1/2"		9,100'		1ST--1040 sx-Circ. DV			
	2-7/8" (Tbg)		8,305'		2nd--1250 sx-Circ. 10 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

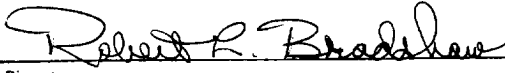
Date First New Oil Run To Tank 10/18/90	Date of Test 10/23/90	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-1/2" x 24' RHBM Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 42	Water - Bbls. 231	Gas- MCF 44

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature Robert L. Bradshaw Env./Reg. Spec.  
Printed Name 1 November 1990 Title 915-686-5678  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

NOV 18 1990

By

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NOV 07 1990  
HONORARY OFFICE