Form 3160-4 (July 1989) (formerly 9-330)

## UNITED STATES

CONTACT REC NG
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OF COPIES REQUIRED
See other instructions on

BLM Roswell District Modified Form No. NM060-3160-3

formerly 9-330	)) D	EPAR1	MENT OF	THE I	NTEF	RIOR	ee oth	SECE!	/ED	5. LEASE DESIG		
			J OF LAND			100000	1. Tue 4. A	141247475		LC-064	944	
WELL CO	MPLE			MPLET	ION I	REPORT	<u> </u>	D LAG	<b>3</b> M	6. IF INDIAN, AL	.LOTTEE	OR TRIBE NAME
1a. TYPE OF W		WELL	X GAS WELL	DR	<b>Υ</b> 🔲	Other	CARI	· · · · · · · · ·		7. UNIT AGREEM	JENT NA	ME
b. TYPE OF CO		TON: T DEEP-	PLUG [	DIFF.	_ [				· ir	8 FARM OR LE	ACE NAL	
	WORK D	EN	BACK L	RESE	R. L	Other				Federa		
2. NAME OF OPERATOR Southland Ro		ompany	,							9. WELL NUMB		
3. ADDRESS OF OPERAT			<del></del>			3a. AREA COD	& PHC	NE NO.		7		
21 Desta Dr.		nd, TX	79705			915-686	-560	00		10. FIELD AND	POOL, OF	RWILDCAT
4. LOCATION OF WELL				ce with any	State req	uirements)*						(Delaware)
At top prod. interval	reported b	530' FE								OR AREA		BLOCK AND SURVEY
At total depth San	ne				_							
9a. API WELL NO.				14. PER	VIT NO.		1	ISSUED		12. COUNTY OR PARISH		13. STATE
30-025-309						-4) 14		/10/90 /ATIONS (DF. R	VO DT C	Lea	1 10 FI	NM EV. CASINGHEAD
15. DATE SPUDDED 8/21/90	1	E T.D. REACH		COMPL. (Rea 7/90	ady to pro	00.)			868' GR.			368'
20. TOTAL DEPTH, MD 8	R TVD	21. PLUG E	BACK T.D., MD & TV	D 22.	IF MULT	IPLE COMPL.		23. INTER	VALS ED BY	ROTARY TOO	LS	CABLE TOOLS
24. PRODUCING INTERVA	AL (S), OF T	HIS COMPLE	TION - TOP, BOTTO	DM, NAME (M	D AND TV	/D)*				1 ,	25.	, WAS DIRECTIONAL SURVEY MADE
5148'-5264	' Dela	ware Sa	ind					Ada-			_   r	No
26. TYPE ELECTRIC AN SDL-DSN;DL		OGS RUN		·						: :	27. WA	S WELL CORED
28.			CAS	ING RECO	ORD (F	Report all	strin					
OAGING 0.22							OLE SIZE		CEMENTING RECORD  5 SX-Class CCircula			AMOUNT PULLED
						-1/4" 7/8"		325 sx-Class C- 2100 sx-Class C				<u> </u>
5-1/2"	15.	<u> </u>	5495'		/-/	/8"		100 SX-C	1033	,—- Or Culate	<u></u>	
	<del>                                     </del>						+					
20			INER RECOR	<u> </u>	<u> </u>			30.	т Т	UBING RECO	RD	
29.	TOP (M		BOTTOM (MD)	SACKS CE	EMENT*	SCREEN (	MD)	AD) SIZE		DEPTH SET (MD)		PACKER SET (MD)
SIZE	104 (11)	-	(110,			<del>                                     </del>	2-7/8		5	5128'		
31. PERFORATION RECO	RD (Interva	I, size, and	number)			32. A	CID,	SHOT, FR		E, CEMENT		
5148'-5264'						DEPTH	INTERV	AL (MD)		AMOUNT AND KIND		
						5148'-	5264	<u> </u>				e HCl; 44872
									Gal 3	5# Borate	jei a	136800# sand.
									ļ			
33.*			<del></del>		PRO	DOUCTION						
DATE OF FIRST PRODUC 9/14/90 (sw			TION METHOD (Flor				/pe of p	oump)		1 _	STATUS Oduci	(Producing or shut-in)
DATE OF TEST 9/23/90	HOURS	TESTED	CHOKE SIZE	PROD'N TEST P		OIL - BBL 254		GAS - N 140	ACF.	WATER - B	3L .	GAS - OIL RATIO
FLOW, TUBING PRESS.	CASING	PRESSURE	CALCULATED 24 HOUR RATE		- BBL.		GAS - 1	MCF.	WATE	R - BBL .	01L G	RAVITY - API (CORR.)
34. DISPOSITION OF GA	AS (Sold, u	sed for fuel,	, vented, etc.)	<u> </u>		1				TEST WITNES	SED BY	
35. LIST OF ATTACHM		tion Sur	vey, Logs									
36. I hereby certify th				n is complet	e and co	rrect as detern	nined fr	om all availa	ble record	ds		
			Brank								E1	0/01/90

	37. SUMMARY OF POROUS ZONES: (Show all important intervals; and all drill-stem tests, including depth flowing and shut-in pressures, and recoveries).  FORMATION TOP BOTTOM
	II-stem pressur
	es, and recover
	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).  FORMATION  TOP  BOTTOM  BOTTOM  DESCRIPTION, CONTENTS, ETC.
Rustler Yates Queen San Andres Delaware	38.
	GEOL
меая. DEPTH 1482' 3090' 4212' 4820' 5100'	GEOLOGIC MARKERS
OC JEHT	S