Fo.∵m 3160–3 (July 1989) (formerly 9–3	DEF	UNITED S PARTMENT OF BUREAU OF LAND	MANAGEN	) MENICO TERIOR MENT	CONTACT RE OFFICE FOR N 882 <b>df</b> COPIES RE (Other instructior reverse side)	IL R QUED is on	Modified Form No. NM060-3160-2 30-0 5. LEASE DESIGNATION	<u>25-3097</u> and serial no. 3997-LC-06		
APPLICA	TION FOR	PERMIT TO D	RILL, D	EEPEN,	OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WORK		DE	EPEN 🗌		PLUG BACI	ĸ	7. UNIT AGREEMENT N	AME		
	GAS WELL	OTHER		SINGLE ZONE		۵	8. FARM OR LEASE N	ME	_	
2. NAME OF OPERAT					3a. AREA CODE & PHO		Federal "MA"			
Southland I	Royalty Compa	ny			915-686-560	0	9. WELL NO.	-		
3. ADDRESS OF OPER		79705					10. FIELD AND POOL,	7	_	
	r., Midland, T	clearly and in accord	ance with any	v State require	ments.*)			(Delaware)		
At surface		Unit H		,	···········		11. SEC., T., R., M., CAND SURVEY OR		_	
530' FNL &		unut 5					AND SURVEY ON A			
Same								18S, R33E	_	
14. DISTANCE IN MI	LES AND DIRECTION I	ROM NEAREST TOWN	OR POST OFFIC	E*			12. COUNTY OR PARIS			
	utheast of Ma	ljamar, NM				17 NO OF		NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 530'				16. NO. OF ACRES IN LEASE 17 960			TO THIS WELL 40			
	PROPOSED LOCATION						RY OR CABLE TOOLS			
TO NEAREST WE	PROPOSED LOCATION ELL, DRILLING, COMPI R, ON THIS LEASE, F	LETED, T. 1248	3'		5500'		Rotary			
	ow Whether DF, RT,		<b>_</b>				22. APPROX. DATE	WORK WILL START	•	
3868' GR.							08 Augu	ist 1990		
23.		PROPOSE	ED CASING	AND CEM	ENTING PROGRA	M				
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRAD	ε	THREAD TYPE	SETT	ING DEPTH QU	ANTITY OF CEMENT	_	
12-1/4"	8-5/8"	24#	K-	55	STC			75 sx- <u>Circ</u> .		
7-7/8"	5-1/2"	15.5#	K-	55	STC		5500' 1	375 sx- <u>Circ</u> .		
		' set 8-5/8" csg	· Crost w	/075 ev_	circulate	•				
Drill 7-7/8" ho	ole to 5500' &	set 5-1/2" csg	j. Cmt. w	/1375 sx	-circulate.					
MUD PROGRAM	: 0-400' fres es expected.	h water gel & li	me; 400'-	-5500'sa	llt water, MW	9.8–10.	2. No abnormal	pressures		
BOP PROGRAM annular BOP, 8-5/8" csg.	blind ram BOP,	and one pipe r	am BOP.	8-5/8" 8 Test BOP	left for remai 's using an ind	inder of depende	drilling. Stack t ent tester after	setting the		
		PROVAL SUBJECT		n			ARE	·~~ ~	2	
		NERAL REQUIREN		2			بري. مور	Сл п с	7	
		ECIAL STIPULATI	UND -					5	n	
	AT	TACHED						10 40	- DEIVEI	
IN ABOVE SPACE DES If proposal is to dri if any.	SCRIBE PROPOSED PR II or deepen direction	OGRAM: If proposal is mally, give pertinent o	to deepen or lata on subsu	plug back, g face location	ive data on present is and measured an	productive d true verti	zone and proposed ne cal depths. Give blowd	w productive zone out preventer progra	am,	

any.		<u> </u>		
SIGNED Rebert R. Brank How	TITLE	Sr. Staff Env./Reg. Spec.	DATE	25 July 1990
This space for Federal or State office use)				
PERMIT NO Orig Signal by Richard L Manus		AREA MANAGER CARLSBAD RESOURCE AREA	DATE	8-10 96
APPROVED BY				

## \*See Instructions On Reverse Side

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II P. O. Drawer DD Artesia, NM 88210 State of New Mexico Eneral, Minerals, and Natural Resources Department

## OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

c, NM 874		ALTY COMP	Lease	outer boundaries	" MA"	Well No.	7
	· · · · · · ·	Township	Range	FEDERAL	MA County		
Letter Se	ction 21	18-SOUTH		33-EAST	NMPM	LEA	
al Fuotage Loca						111.07	
	feet from the	NORTH	line and Pool	530	feet from the	EAST Dedicated	Acreage
and Level Elev. 3868'	Producing Form			EST CORBIN			40 Aur
			·	encil or hachure marl	is on the plat below		
				and identify the owne			interest
and royal	ty).						
3. If more t	han one lease of	different ownership n, forced-pooling, (	is dedicated to	the well, have the int	erest of all owners	been consolida	ted by
	- N. 16	angwar is "ves" typ	e of consolidatio	a			
If the an	awer is "no", list t	the owners and tra-	ct descriptions w	hich have actually be			
		ed to the well until	all interests ha	we been consolidated g such interest, has b	(by communitization been approved by the	, unitization, f Division.	forced-
pooling o	r otherwise) or un			•			<u> </u>
	1	······································				TOR CERI	
	1			530'		reby certify ation herei	
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				Í	ROBERT	L. BRADS	HAW
					Position		
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		1			Company		_
		· · ·			- MERIDI	AN OIL IN	<b>C.</b>
						5, 1990	
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					by m	or under	
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	1				Certificat	e no. 🖊	



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