

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM12412 & NM18232
2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 51810, Midland, TX 79710-1810	3b. Phone No. (include area code) 915-688-6906	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E & O Sec. 26, T19S, R32E		8. Well Name and No. Federal AW #1 & 2
		9. API Well No. 30-025-2701 & 30-025-30975
		10. Field and Pool, or Exploratory Area Gem Wolfcamp Lusk Delaware, East
		11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingle & Lay Flowline
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Request approval to surface commingle the Federal AW #1 to the Federal AW #2 Battery Site. See attached details of surface commingling.

~~Also, request approval to lay 3750' +/- of 2 7/8" 5000# Steel Flow Line above ground from the Federal AW #1 well to the Federal AW #2 Battery Site. Please advise if an Arch Site Report is required or if any fees apply to this request. See attached Topo Plat.~~

~~The current lease road from the #1 well to the #2 well winds around section 26, approximate 13,000' +/- as an alternate route but would be very costly. See attached plat.~~

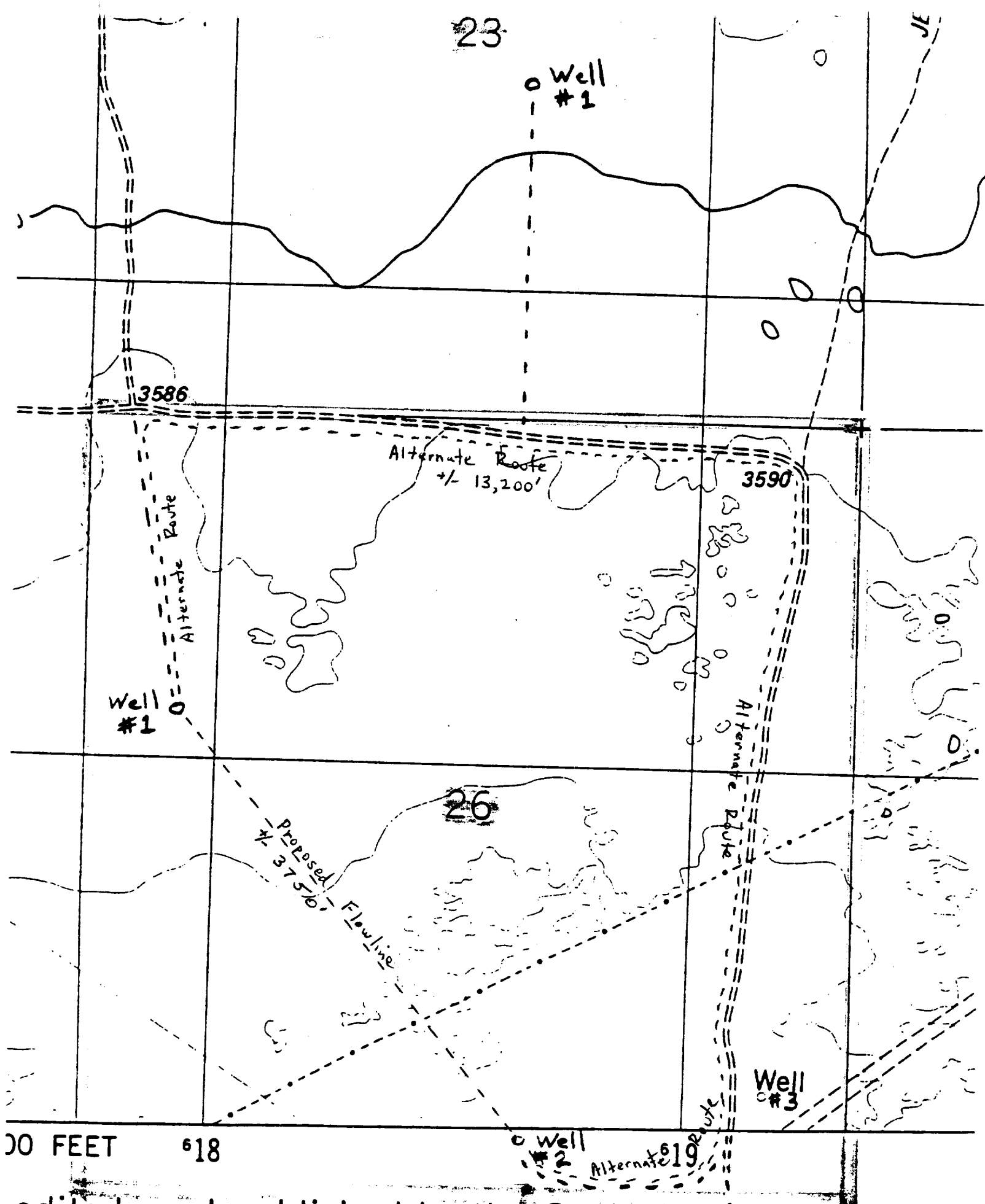
NOTE: FLOWLINE REQUEST WILL BE HANDLED UNDER A RIGHT-OF-WAY APPLICATION. MARIA PEREZ HAS ALREADY BEEN CONTACTED. THIS SUNDRY WILL ONLY BE FOR THE COMMINGLING PORTION.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Maria L. Perez	Title Regulatory Representative
Signature <i>Maria L. Perez</i>	Date 1-7-98
Approved by (ORIG. SGD.) LES BABYAK	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date FEB 19 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on reverse)



edited, and published by the Geological Survey
USGS and NOS/NOAA

BURLINGTON RESOURCES

MID-CONTINENT DIVISION

January 7, 1998

United States Department of the Interior
Bureau of Land Management
2909 West Second Street
Roswell, New Mexico 88201

RE: Application for Surface Commingling, Measurement of Hydrocarbons, &
 Off-Lease Storage
 Federal AW Lease (NM12412) and Federal AW Lease (NM18232)
 Section 26, T19S, R32E
 Lea County, New Mexico

Ladies and Gentlemen:

Burlington Resources Oil & Gas Company respectfully requests approval for Surface Commingling, Measurement of Hydrocarbons, and Off-Lease Storage for the Federal AW Lease (NM12412) and the Federal AW Lease (NM18232), all of which are located in Section 26, T19S, R32E, Lea County, New Mexico. Production is from the Gem Wolfcamp and Lusk Delaware, East Pools.

FEDERAL AW LEASE (NM 12412)

Well No. 1 30-025-27017 E, Sec. 26, T19S, R32E Gem Wolfcamp NM12412 Oil Well
This well has recently been Sidetracked/Lateral Drainhole and is in the process of being completed.

FEDERAL AW LEASE (NM 18232)

Well No. 2 30-025-30975 O, Sec. 26, T19S, R32E Lusk Delaware, East NM18232 Oil Well

PRODUCTION FROM LEASES

<u>Well Number</u>	<u>Gravity</u>	<u>BOPD</u>	<u>MCFPD</u>	<u>WATER</u>	<u>FORMATION</u>
Federal AW # 1	38 est	50 est.	75 est.	100 est.	Wolfcamp
Federal AW # 2	37.5	03	18	6	Delaware

All the production will be stored at the Federal AW #2 battery located in UL O, Sec. 26, T19S, R32E. This facility consists of two 500 bbl closed top tanks for oil storage, and one 500 bbl closed top tank for water production. As indicated by the enclosed schematic, production from the Federal AW #1 will be transported via above ground 2-7/8" steel line into a metered heater treater. The production from the Federal AW #2 is transported via the same method to another heater treater. Prior to entering the main line to the battery, production is measured by metered dump which measures the production and registers it. Gas from each lease is separately metered prior to entering the main gas meter line. Water is stored into the one tank and subsequently trucked.

Federal AW #1, NM 12412 100% Burlington Resources Working Interest Owner

Federal AW #2, NM 18232 75% Burlington Resources Working Interest Owner
 25% Atlantic Richfield Oil & Gas Co.
 600 N. Marienfeld
 Midland, Texas 79701


Atlantic Richfield has been notified of the commingled facilities by certified mail on 1-7-98.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced leases.

The Bureau of Land Management was notified by certified mail on 1-7-98

Should you have any questions, or need additional information, please contact me at 915-688-6906.

Sincerely,



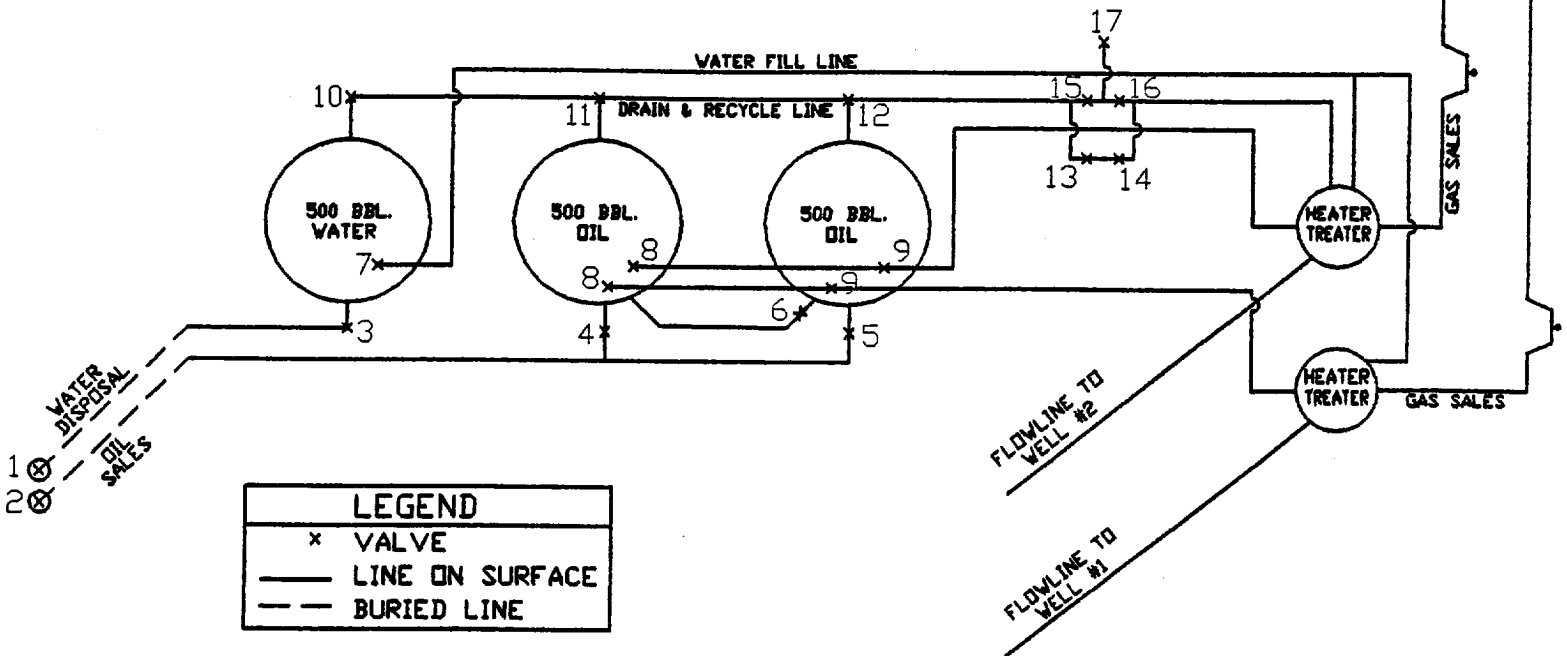
Maria L. Perez
Regulatory Representative
Drilling Department

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BURLINGTON RESOURCES OIL & GAS COMPANY
PROPOSED FEDERAL 'AW' FACILITY SITE @ NM18232

D, SEC. 26, T-19-S, R-32-E
LEA COUNTY, NEW MEXICO

TYPE SYSTEM: (X) OPEN, () CLOSED
METERING METHOD: OIL TANK GUAGE
GAS ORIFICE METER
WATER TANK GUAGE



LEGEND	
x	VALVE
—	LINE ON SURFACE
- - -	BURIED LINE

VALVE NO.	USE OR DISCRIPTION	PRODUCTION		SALES	
		OPEN	CLOSED	OPEN	CLOSED
1	WATER DISPOSAL		X	X	
2	OIL SALES		X	X	
3	WATER TANK SALES VALVE		X	X	
4	OIL TANK TO SALES		X	X	
5	OIL TANK TO SALES		X	X	
6	OIL TAK EQUILIZER	X			X
7	WATER TANK FILL	X		X	
8	OIL TANK FILL	X			X
9	OIL TANK FILL	X			X
10	WATER TANK RECYCLE		X		X
11	OIL TANK RECYCLE	X			X
12	OIL TANK RECYCLE	X			X
13	RECYCLE SUCTION	X		X	
14	RECYCLE DISCHARGE	X		X	
15	RECYCLE DISCHARGE		X		X
16	RECYCLE DISCHARGE		X		X
17	RECYCLE SUCTION (SUMP)		X		X

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

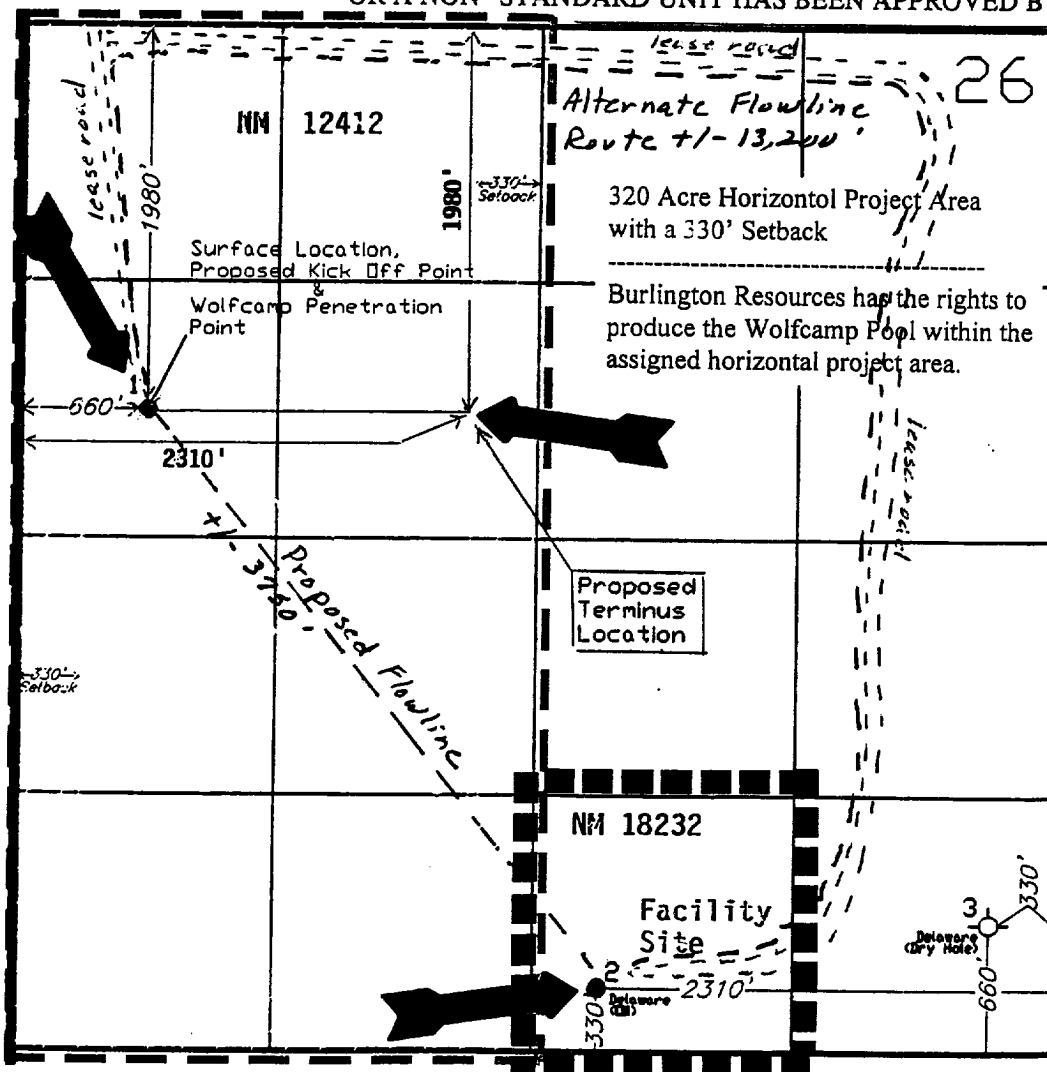
Form C-10
Revised October 18, 1991
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27017		² Pool Code		³ Pool Name GEM WOLFCAMP					
⁴ Property Code 014367		⁵ Property Name FEDERAL "AW"						⁶ Well Number 1	
⁷ OGRID No. 26485		⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY						⁹ Elevation 3581.8'	
¹⁰ Surface Location									
UL or lot no. E	Section 26	Township 19S	Range 32E	Lot. Idn	Feet from the 1980	North/South Line NORTH	Feet from the 660	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. F	Section 26	Township 19S	Range 32E	Lot. Idn	Feet from the 1980	North/South Line NORTH	Feet from the 2310	East/West line WEST	County LEA
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>Maria L. Perez</i>	
Printed Name MARIA L. PEREZ	
Title REGULATORY REPRESENTATIVE	
Date 1-7-98	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey	
Signature and Seal of Professional Surveyor:	
Certificate Number	