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January 7, 1998

Mr. David Catanach, Petroleum Engr.
State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, New Mexico 87505-5472

RE:

Application for Surface Commingling, Measurement of Hydrocarbons, &

Off-Lease Storage

Federal AW Lease (NM12412) and Federal AW Lease (NM18232)

Section 26, T19S, R32E Lea County, New Mexico

Mr. Catanach:

Burlington Resources Oil & Gas Company respectfully requests approval for Surface Commingling, Measurement of Hydrocarbons, and Off-Lease Storage for the Federal AW Lease (NM12412) and the Federal AW Lease (NM18232), all of which are located in Section 26, T19S, R32E, Lea County, New Mexico. Production is from the Gem Wolfcamp and Lusk Delaware, East Pools.

FEDERAL AW LEASE (NM 12412)

Well No. 1 30-025-27017 E. Sec. 26, T19S, R32E Gem Wolfcamp NM12412 Oil Well This well has recently been Sidetracked/Lateral Drainhole and is in the process of being completed.

FEDERAL AW LEASE (NM 18232)

Well No. 2 30-025-30975 O, Sec. 26, T19S, R32E Lusk Delaware, East NM18232 Oil Well

PRODUCTION FROM LEASES

Well Number	Gravity	BOPD	MCFPD	WATER	FORMATION
Federal AW # 1	38 est	50 est.	75 est.	100 est.	Wolfcamp
Federal AW # 2	37.5	03	18	6	Delaware

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All the production will be stored at the Federal AW #2 battery located in UL O, Sec. 26, T19S, R32E. This facility consists of two 500 bbl closed top tanks for oil storage, and one 500 bbl closed top tank for water production. As indicated by the enclosed schematic, production from the Federal AW #1 will be transported via above ground 2-7/8" steel line into a metered heater treater. The production from the Federal AW #2 is transported via the same method to another heater treater. Prior to entering the main line to the battery, production is measured by metered dump which measures the production and registers it. Gas from each lease is separately metered prior to entering the main gas meter line. Water is stored into the one tank and subsequently trucked.

Federal AW #1, NM 12412

100% Burlington Resources Working Interest Owner

Federal AW #2, NM 18232

75% Burlington Resources Working Interest Owner 25% Atlantic Richfield Oil & Gas Co. 600 N. Marienfeld Midland, Texas 79701

Atlantic Richfield has been notified of the commingled facilities by certified mail on 1-7-98.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced leases.

The Bureau of Land Management was notified by certified mail on 1-7-98

Should you have any questions, or need additional information, please contact me at 915-688-6906.

Sincerely,

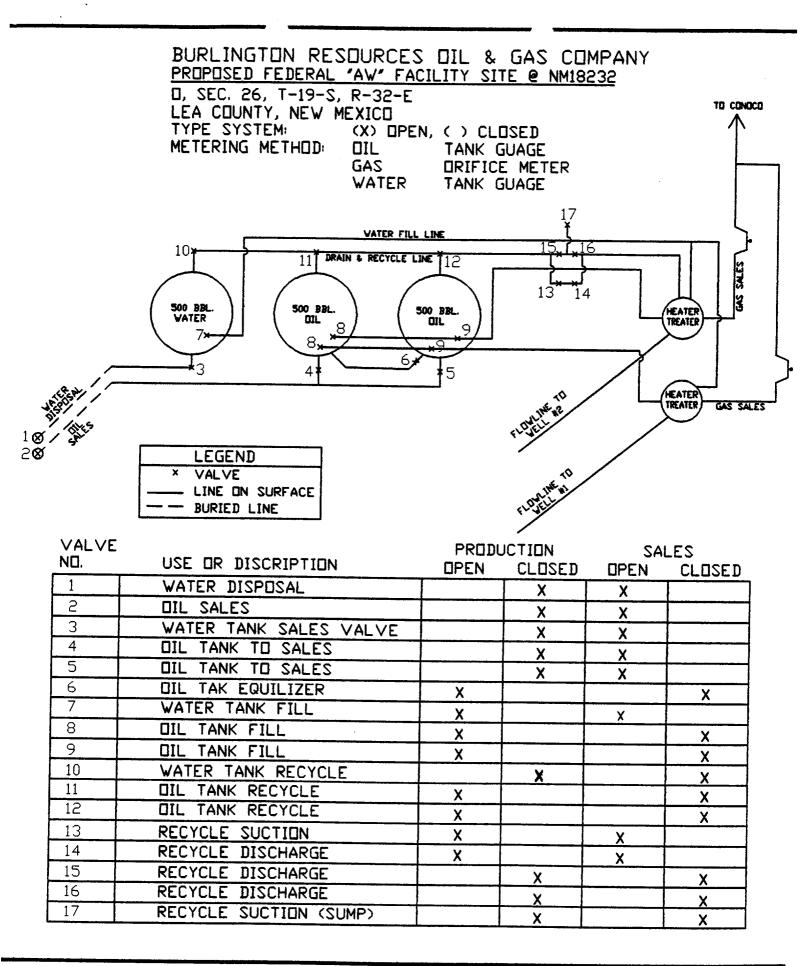
Maria L. Perez

Regulatory Representative

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Drilling Department

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State of frew Mexico Frergy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

AMENDED DEDOOT

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

811 S. Ist Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

		AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number ² Pool Code ³ Pool Name 30-025-27017 GEM WOLFCAMP ⁴ Property Code ⁵ Property Name 6 Well Number 014367 FEDERAL "AW" 7 OGRID No. 8 Operator Name Elevation 26485 BURLINGTON RESOURCES OIL & GAS COMPANY 3581.81 Surface Location UL or lot no. Section Township Lot. Idn Range Feet from the North/South Line Feet from the East/West line County Ε 26 198 32E 1980 **NORTH** 660 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 26 **19**S 32E 1980 **NORTH** 2310 WEST LEA 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

