

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT R. VING  
OFFICE FOR NO. BER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-12412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AW"

9. WELL NUMBER

2

10. FIELD AND POOL, OR WILDCAT

East Lusk (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 26, T19S, R32E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915/686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

330' FSL & 2310' FEL

Unit 8

At top prod. interval reported below Same

At total depth Same

9a. API WELL NO.

30-025-30975

14. PERMIT NO.

DATE ISSUED

8/10/90

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

09/28/90

16. DATE T.D. REACHED

10/14/90

17. DATE COMPL. (Ready to prod.)

11/27/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3577' GR.

19. ELEV. CASINGHEAD

3577'

20. TOTAL DEPTH, MD & TVD

7806'

21. PLUG BACK T.D., MD & TVD

5020'

22. IF MULTIPLE COMPL.

HOW MANY\* N.A.

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

4870' - 4892' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LSS, DLL/MGL, FWS, SD/DSN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	368'	17-1/2"	375 sx C - Circ.	
8-5/8"	28#	4520'	12 1/4"	1st 825 sx - Circ.	
				2nd 600sx - Circ.	
5-1/2"	17#	7806'	7-7/8"	1200 sx C - TOC 7806'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4709'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

4870' - 4892' 2 JSPF (46 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5020'	Set CIBP
4870' - 4892'	1100 gal 7-1/2% NEFe HCl;
	20,000 gal X-link gel + 83,000#
	20/40 sand

33.\* PRODUCTION

DATE OF FIRST PRODUCTION 11/27/90		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2-1/2" x 1-1/2" x 24' RHBM				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/10/90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 61	GAS - MCF. 46	WATER - BBL. 39	GAS - OIL RATIO 755
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 37.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination Report, Plat, Logs, CBL, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert L. Bradshaw*

TITLE

Sr. Staff Env./Reg. Specialist

DATE

12/18/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	T
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base, Red Beds Base, Salt Yates Reef Delaware	1085' 2665' 2960' 3300' 4868'	

RECEIVED

JAN 09 1991

RECEIVED  
JAN 09 1991  
HONOLULU