Submit 5 Copies	
Appropriate District Office	
Appropriate District Office	

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Depar

nt

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		TO TRA	NSF	PORT OI	<u>L AND NA</u>	TURAL C					
Operator Meridian Oil Inc.						Well API No. 30-025-30975					
Address 21 Desta Dr., Midland, T	X 79705										
Reason(s) for Filing (Check proper box)					Out	er (Please exp	dain)	George	immon at a	Stra Same	
New Well		Change in	Transp	orter of:		•		an an the state	o generala y Sansad ferr	jas men n Shus	
Recompletion	Oil		Dry G	ias 🗔				en e	ANNA NU AMENTAN	(44) 17481 47725	
Change in Operator	Casinghe	ad Gas	Conde	omte					n men and the first	L	
If change of operator give name and address of previous operator	TH				CED IN THE	CONCUR					
II. DESCRIPTION OF WELL	AND LE	ASE 1115	S Orf	(CE.							
Lease Name		Well No.	Pool I	vame, Includ	ling Formation	R - 922		of Lease		ease No.	
Federal "AW"		2	Eas	t Lusk (l	Delaware)	3/1/		, Federal or Fe erai	≈ NM-'	12412	
Location Unit Letter	. 330		Feet R	rom The So	outh _{Lin}	e and _2310		eet From The	East	Line	
Section 26 Townsh	_{iip} 19 S			32 Eas		MPM.	•	Lea		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OI	L AN	ID NATU			· · · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Oil Permian SCU	RLOCK PER	MIAN COR	PEFF	9.1.91	Address (Giv			d copy of this f dland, Tex			
Name of Authorized Transporter of Casir			or Dry		Address (Giv			d copy of this f			
If well produces oil or liquids, give location of tanks.	Unit		Twp.	Rge.	is gas actually		When	1?	?		
If this production is commingled with that	from any oth		19-5 ool, gi		ling order num	NO per:					
IV. COMPLETION DATA	-	•	-	•	-		· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	A. Ready to I	Prod.		Total Depth	L		P.B.T.D.	i		
09/28/90 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11/27/90				7806' Top Oil/Gas Pay			5020'			
3577' GR.	Name of Producing Formation Delaware				4870'			Tubing Depth 4709.49			
renormious		4870' –	4892	2'				Depth Casin	g Shoe		
	<u>T</u>	UBING, (<u>CASI</u>	NG AND	CEMENTIN	NG RECOR	<u>D</u>				
HOLE SIZE	CAS	SING & TUE	BING S	SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"		13 3/	/8"		368'			375 sx-Circulated			
12 1/4"		8 5/8	3"		4520'			1425 sx-Circ			
7 7/8"		5 1/2	211			7800'		1200 sx-TOC @7806'			
V. TEST DATA AND REQUES	ST FOR A	2 7/8" LLOWA				4709'			······		
OIL WELL (Test must be after r				oil and must	be equal to or	exceed top all	owable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing Me						
11/27/90		12/10/9	0					24' RHBM			
Length of Test			• • • •		Casing Pressu		· ·/ - ×	Choke Size			
24 hrs	Tubing Pressure -0-			-0-							
Actual Prod. During Test	Oil - Bbls. 61			Water - Bbis. 39			Gaa- MCF 46				
GAS WELL	.							<u></u>			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate					
osting Method (pilot, back pr.)	Tubing Pres	sure (Shut-in	1)		Casing Pressu	e (Shut-in)	•• •••	Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	tions of the C	Dil Conservat	tion	CE	С	IL CON	ISERV		DIVISIO	N	
is true and complete to the best of my k			-		Date	Approve	d	DEC 2	8 1990	F	
Robert L. Bra	della	<u>u</u>			By	ØR		MID BY I		ON	
Signature Robert L. Bradshaw Printed Name		Env./Re	g.Sp itle	bec.			DIST		<u>e - Constantino de C</u> Esta constantino de Co Esta constantino de Co		
18 December 1990		915/68 Telepha	6-56		Title_					- 10	
				·	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WELL Federal AW #2

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LOCATION Sec. 26-19S-32E Lea County, New Mexico 330/&J230/E Ilve Unit, Section, Township, And Range

OPERATOR Meridian Oil Inc. 21 Desta Drive Midland, Texas /9705

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized represent of the drilling contractor who drilled the above-described well and that has conducted deviation tests and obtained the following results:

1/4°	186'		<u>1/2°</u>	6,992'	
1/2°	386'	-	1°	7,489'	
3/4°	851'	•	1°	7,800'	<u> </u>
3/4°	1,333'		••••••••••••••••••••••••••••••••••••••	······································	
1/2°	1,796'				- <u></u>
1 1/4°	2,273'				
1 1/2°	2,522'				
2°	2,728'				••••••••••••••••••••••••••••••••••••••
1 3/4°	2,820'				H <u></u>
2°	2,965'			· ·	· · ·
2 1/4°	3,256'				
1 1/2°	4,508'				
1/2°	5,004'				
1 .1/4°	5,503'		• <u> </u>		
1 1/4°	6,001'	•			<u></u> ,
3/4.°	6,497'		€ <u></u>	, <u>, , , , , , , , , , , , , , , , , , </u>	• <u></u>
			brillin By Dec	g Contractor_	Exeter Drilling Company
d and s	worn to	before	me this	D. Houtchens, Vic	e President-Southern Div
	State of Texas		She	NX M	18, 82

Hy Commision Expires:

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3-10-94