bmi 5 Corres propriate Ditunct Office <u>STPICT 1</u> U. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								Form C-104 Revised 1-1-89 See Instructions			
ISTRICT II U. Urawer DD, Ariena, NM 88210									at Bottom of	l'alle.		
ISTRICT III W Kio Brazos Rd., Azzec, NM 87410	RECHES					UTHORIZ						
						URAL GA						
Santa Fe Energy Operating Partners, L.P.						Well API No. 30025-				-30986		
ddress							, l					
550 W. Texas, Su: eason(1) for Filing (Check proper bax)	ite 1330,	Midl	and,	Texas		r (Please explai	л)					
ew Well	Cha Oil	age in Tr	ransporta Ty Gas	er of:								
hange in Operator	Casinghead Ga		londensa									
change of operator give name d address of previous operator												
. DESCRIPTION OF WELL												
Kachina 8 Federal		1 No. P 1			g Formation orbin We	olfcamp		ederal or Fee	Lease			
0C1U01									<u> NM-84</u>	/31		
Unit LetterC	:660	F	eet From	m The <u>N</u>	orth Line	and <u>18:</u>	<u>30 </u> Fee	t From The	West	Line		
Section 8 Townshi	<u>, 185</u>	F	lange	33	E N	мрм,		Lea		County		
I. DESIGNATION OF TRAN	SPORTER (DF OIL	_ AND	<u>NATUI</u>	RAL GAS							
Texas-New Mexico Pipe		Condensa	^{ne} [copy of this for				
lame of Authonzed Transporter of Casing			or Dry C	աւ 🗌	Address (Giv	e address io wi	ich approved	, New Mex	<u>cico 8824</u> m is 10 be seni)	<u>40</u>		
Conoco, Inc. I well produces oil or liquids,					_10 Des	sta Dr.,	<u>Suite 6</u>	27, Midland, TX 79705				
ve location of tanks.	<u> </u>				Is gas actually connected? When T Yes			1-11-91				
this production is commingled with that V. COMPLETION DATA	from any other le	ase or po	ool, give	comming!	ing order num	ber:						
		il Well		as Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Dill Res'v		
Designate Type of Completion Date Spudded	- (X) Date Compl. F	leady to	Prod.	<u>. </u>	Total Depth	I	1	ļi				
								P.B.T.D.				
Elevauons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforaucos								Depth Casing Shoe				
	TU	BING,	CASIN	NG AND	CEMENT	ING RECOR	20					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
V. TEST DATA AND REQUE					.L			<u> </u>				
OIL WELL (Test must be ofter Date First New Oil Run To Tank	recovery of ioial Date of Test	volume e	of load o	oil and mus		r exceed lop al Aethod (Flow, p			or full 24 hours)		
·····							········	eic. <i>)</i>	·			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF					
GAS WELL					1							
Actual Prod. Test - MICF/D	Leaguh of Te	u			Bbis. Cond	ED LA LE MANCE		Gravity of C	ondensate			
Testing Method (puor, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved							
Signature	ulou	zh			By							
Terry McCullough, Printed Name	Sr. Prod	úctic	on Cl Title	erk								
June 26, 1991	915/6		551			е						
Date		Teli	ephone	No.	11							

: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.