

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
reverse side)

DATE
ON RE

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Nov 1 12 51 PM '90

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1830' FWL

14. PERMIT NO.

API #30-025-30986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3931.2' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kachina 8 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Corbin Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran casing and released rig

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-30-90: Depth 11,500' (TD). RU and ran 272 jts 5-1/2" 17#/15.5# N-80/K-55
LT&C/ST&C casing and set at 11,500'. FC at 11,417'. DOM 10,814'.
DOM 8380'. DV tool at 7562'. Cemented 1st stage w/ 900 sx C1 H + 1%
D-59 and 5% salt. Plug down at 12:00 a.m. Drop bomb. Open tool and
circ. Recovered 90 sx cement. Cemented 2nd stage w/ 1000 sx C1 H lite
65/35/6 + 10% salt and 300 sx C1 H lite + 1% D-59 and 5% salt. Plug
down at 7:15 a.m. ND stack. Cut off 5-1/2" csg and cap same. Jet and
clean pit. Released rig at 12:00 p.m. CDST 10-30-90. WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE 10-31-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side