

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-84731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.		8. FARM OR LEASE NAME Kachina 8 Federal	
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1830' FWL, Sec. 8, T-18S, R-33E		10. FIELD AND POOL, OR WILDCAT South Corbin Wolfcamp	
14. PERMIT NO. API #30-025-30986		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-18S, R-33E	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3931.2' GR		12. COUNTY OR PARISH Lea	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set surface casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-90: Spud well at 9:45 a.m. Drilled to 354'. Ran 8 jts 13-3/8" 48# H-40 ST&C casing and set at 353'. Cemented w/ 400 sx Cl. C w/ 2% CaCl₂ and 1/4 pps celloflakes. Plug down at 5:00 p.m. Circulated 82 sx cement to surface. WOC. Pressure test to 600 psi - okay. Cut off and install flowline.

9-30-90: WOC total of 10-3/4 hours. Resume drilling operations.

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OCT 4 11 16 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE Oct. 2, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 17 1990

OCD
HOBBS OFFICE