

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31037
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-0382
7. Lease Name or Unit Agreement Name Matador 28 State
8. Well No. 1
9. Pool name or Wildcat 3rd Bone Spring Carbonate

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	18. Intervals Drilled By Rotary Tools 0-11,750
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DDP RESVR ☒ OTHER _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 10,002-42 3rd Bone Spring Carbonate
2. Name of Operator Matador Operating Company	20. Was Directional Survey Made NA
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701	21. Type Electric and Other Logs Run NA
4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> Line Section 28 Township 18S Range 33E NMPM Lea County	22. Was Well Cored NA
10. Date Spudded 11-8-90	11. Date T.D. Reached 12-7-90
12. Date Compl. (Ready to Prod.) 12-13-94	13. Elevations (DF& RKB, RT, GR, etc.) 3790' GR
15. Total Depth 11,750	16. Plug Back T.D. 10,380
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,750
23. CASING RECORD (Report all strings set in well)	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	395	17-1/2"	400 sxs CL C	
8-5/8"	32	2964	11"	800 sxs Prem Plus Lite	+ 250 sx
5-1/2"	17 & 20	11750	7-7/8"	840 sxs Hall Prem + 1060 sx Hall Lite	
				+ 100 sx Hall Prem	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10142
						PACKER SET NA

26. Perforation record (interval, size, and number) 10002-18; 10026-32, 10036-42; 4 JSPF 0° phase 10002-18; 10026-32; 4 JSPF, .5" hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10002-42 10002-42 10002-42 AMOUNT AND KIND MATERIAL USED 500 gals 20% HCL 5000 gals 20% HCL; ball sealers 8000 gals 15% HCL & 8000 gals CO2
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28. PRODUCTION	
Date First Production 12-9-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump: 1-1/2" x 1-1/4" x 20 x 22 RHBM
Date of Test 12-13-94	Well Status (Prod. or Shut-in) Prod.
Hours Tested 24	Test Witnessed By Jerry Barnard
Choke Size ---	Flow Tubing Press. ---
Prod'n For Test Period Oil - Bbl 140	Gas - MCF 95
Water - Bbl 6	Gas - Oil Ratio 679
Calculated 24-Hour Rate Oil - Bbl 140	Gas - MCF 95
Water - Bbl 6	Oil Gravity - API - (Corr.) 36.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jerry Barnard
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Russ Mathis Printed Name Russ Mathis Title Prod Mgr Date 5-1-95

RECEIVED

MAY 02 1995

**OLD HOBBS
OFFICE**