

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-025-31037  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VB-0382   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Matador 28 State

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Matador Operating Company

8. Well No.

1

3. Address of Operator  
801 S. Fillmore, Suite 460, Amarillo, TX 79101

9. Pool name or Wildcat

Corbin Wolfcamp South

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 28 Township 18S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3790'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator drilled 7-7/8" hole from 2964' to TD of 11,750' (made TD @ 3:30 P.M. on 12-7-90). Circulated hole for 5 hrs. & ran open hole logs (GR-DLL/MLL, CNL/PDL).

Ran 268 joints of 5-1/2" casing and set @ 11,750' with stage collar @ 8303'. Used Halliburton to cement with 840 sx Hall Prem. in first stage and 1,060 sx Hall lite + 100 sx Prem. in second stage. Plug down @ 5:45 A.M. 12-10-90. Rel. rig @ 11:00 A.M. 12-10-90.

Drilled out stage collar & cement on 12-19-90 and tested casing to 1500 psi for 30 min. Held OK. On 12-20-90 ran CBL and found TOC @ 3,200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Les M. Carnes TITLE Executive Vice President DATE 12-31-90

TYPE OR PRINT NAME Les M. Carnes TELEPHONE NO. 806-376-6583

(This space for State Use) ORIGINAL POWER BY JERRY SEXTON

12/31/90

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 03 1991

CONDITIONS OF APPROVAL, IF ANY: