

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-068882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 30

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lusk Delaware West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 30-19S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Drilling Company and MYCO Industries, Inc.

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FSL & 660' FWL

unit L

14. PERMIT NO.

30-025-31039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3526' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-29-90 Drilled plug and resumed drilling.

12-10-90 TD 7300'. Reached TD 12-10-90.

12-11-90 Ran 177 jts. 5 1/2", J-55, 15.5# LT&C, new casing, set at 7292.15' KB. Float collar set at 7206.89' KB. Cemented with 450 sx. Howco Lite + 6#/sx. salt, 1/4#/sx. Flocele, .3% Halad-322. Tailed in with 200 sx. "H" + 3#/sx. salt, .4% Halad-322 and 10#/sx. Micro Bond. PD 4:30 PM, 12-11-90. Bumped plug to 1800 psi, held okay. Notified BLM.

12-14-90 Perforated with 4" Hyper III csg. gun-10 holes: 7118', 7103', 7000', 6986', 6985', 6970', 6968', 6967', 6962', 6956'. Acidized 7103'-7118' with 500 gals. 15% HCL. Moved bridge plug and packer to treat 6956'-7000'. Acidized with 2000 gals. 15% HCL + 16 ball sealers.

12-18-90 Frac'd perms. 6956'-7000' with 70000 gals. gelled water and 130,000# 20/40 sand.

12-21-90 Started pumping back load.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Karen J. Lushman*

TITLE Production Clerk

DATE

1-2-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side