CANTACT RELEIVING MM Roswell District OFFICE FOR NUMBER Modified Form No. Form 3160-5 (July 1989) UNI O STATES OF COPIES REDUIT

DEPARTMEN. OF THE INTERIOR Verbe alde) **O STATES** NMX60-3160-4 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NM 59302 57312 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL XX GAS . Workover OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME 3a. Area Code & Phone No. YATES PETROLEUM CORPORATION 505/748-1471 Lusk AHB Federal 3. ADDRESS OF OPERATOR 9. WELL NO. 105 South 4th St., Artesia, NM 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT East fusk See also space 17 below.) Undes. Delaware 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA 1930' FNL & 1650' FEL, Sec. 35-19S-32E Unit G, Sec. 35-T19S-R32E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 30-025-31042 3566' GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSECUENT EMPORT OF: NOTICE OF INTENTION TO TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CABING FRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE Х SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Propose to perforate, treat X. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) * Propose to move RBP set 7900' down hole to ± 8550' and test to 2000 psi. Perforate 7503-14' (7 holes) 7534-46' (5 holes) and 7946-62' (9 holes). RIH w/tubing, packer and new RBP to 8000', set RBP and test. Pull packer to 7962', spot 1 bbl acid across perfs, pull packer to 7900' and set, breakdown perfs. Spot acid to packer and acidize with 1500 gals 10% NEFE acid and 15 balls. Will frac if necessary. 18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor 3-12-91 SIGNED DATE (This space for Federal or State office use)

*See Instructions on Reverse Side

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: