m 3160-5 In 1160-5 In 1160		BLM Roswell District Modified Form No. ND60-3160-4 5. LEASE DESIGNATION AND SERIAL NO. NM 59392 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON IDO not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such proposals		G. IF INDIAN, ALLOTTE	OR TRIBE NAME
1. OIL [7] GAS [7]		7. UNIT AGREEMENT NA	ME
WELL WELL OTHER 2. NAME OF OPERATOR 34. Area Code & Phone No.		8. PARM OR LEASE NAM	IR .
YATES PETROLEUM CORPORATION	505/748-1471		
3. ADDRESS OF OPERATOR		9. WELL NO.	
105 South 4th St., Artesia, NM 88210		2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OF	_
1930' FNL & 1650' FEL, Sec. 35-19S-32E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
•		Unit G, Sec. 3	5-T19S R32E
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	18. STATE
30-025-31042 3566' GR		Lea	NM
16. Check Appropriate Box To Indicate Natu	ire of Notice, Report, or C	ther Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING W	PLL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	DNIB
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING X	NEWHODINAGA	
REPAIR WELL CHANGE PLANS (Other) Production Casing, Perforate X (Note: Report results of multiple completion on Well			N Wall
('empletion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de proposed work. If well is directionally drilled, give subsurface locations nent to this work.)	and measured and true vertica	i depths for all markers	of starting any and sones perti-
TD 10600'. Reached TD 11-20-90. Ran 243 jts 5 17# N-80 LT&C, 127 jts J-55 LT&C, 61 jts N-80 set 10553'. DV tools set 8217' and 3824'. Mark 3 stages. Stage 1: 1000g. Surebond + 500g. Whand .3% Diacel LWL (yield 1.29, wt 14.1). PD 6 Circulated thru DV tool 2½ hrs. Circulated 75 Tailed in w/1250 sx Class C w/.8% CF-14, 10% so Bumped plug to 3000 psi. Circulated 100 sx. (yield 12.4, wt 1.98). Followed w/100 C Neat Bumped to 2000 psi. Cement did not circulate. Note: DV tools closed 2nd and 3rd stages. WOC 12-4-90. Drilled out DV tools. 12-8-90. Perforated 10372-10485' w/20 .42" ho (5 holes), 10393, 394, 395, 396, 397 (5 holes) and 485 (10 holes). Treated perfs 10476-10485 10485' w/15000 g. gelled MOD-202 w/additives. 12-15-90. Perforated 10227-10245' w/20 .42" ho 237, 239, 241, 243, and 10245' (2 SPF). Acidize ball sealers.	LT&C. Float shoe so ker jts at 10268, 95 ker jts at 10268 ker jts at 10268 ker jts at 10268 ker jts at 1026 ker	et 10600', floa 541, and 4579'. 5x 50/50 Poz H Bumped plug and 0g. Surebond + 14.9). PD 12: cesetter Lite C 3). PD 3:00 PM emp. Survey - T 372, 373, 374, 479, 480, 481, acid. Acidize	t collar Cmt'd in w/.4% CF-14 held okay. 500g. WMW1. 30 PM 11-23-90. w/6% gel 11-23-90. occ 735'. 375, and 376 482, 483, 484, d perfs 10372- 233, 235,
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8. I hereby certify that the foregoing is true and correct			
SIGNED CANALLY TITLE Produc	ction Supervisor	DATE 12-20	-90
(This space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	