

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OFFICE FOR NUMBER
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(Other instructions on re-
verse side)

MM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 59392
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME Not Applicable
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1930' FNL & 1650' FEL, Sec. 35-19S-32E unit G				8. FARM OR LEASE NAME Lusk AHB Federal
14. PERMIT NO. API #30-025-31042		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3566' GR		9. WELL NO. 2
				10. FIELD AND POOL, OR WILDCAT East Lusk Delaware
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit G, Sec. 35-T19S-R32E
				12. COUNTY OR PARISH Lea
				13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Intermediate Casing ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-31-90. Ran 101 joints 8-5/8" 32# S-80 & J-55 casing set 4405' as follows: 6 jts 32# S-80 ST&C; 93 jts 32# J-55 ST&C, and 2 jts 32# S-80. Guide shoe set 4405', float collar set 4360'. DV tool set 3100'. Cemented 1st stage w/450 sx Pacesetter Lite "C" w/1/2# Celloseal, 10# Gilsonite with 2% CaCl₂ (yield 1.98, wt 12.4). Tailed in w/105 sx Class "H" w/12% Thixad, 1/4# Celloseal, 10# Gilsonite and 1% CaCl₂ (yield 1.46, wt 14.7), and w/200 sx Class "C" Neat (yield 1.32, wt 14.8). PD 4:15 PM 10-31-90. Cemented 2nd stage w/1500 sx Pacesetter Lite w/1/4# Celloseal and 6# salt (yield 1.98, wt 12.4). Tailed in w/200 sx Class C Neat (yield 1.32, wt 14.8). PD 8:00 PM 10-31-90. Bumped plug to 1000 psi, float held. *Cement did not circulate* NU and tested casing to 1000 psi for 30 minutes, OK. Drilled out 2:45 PM 11-1-90. WOC 18 hrs and 45 minutes. TIH to DV, tagged cement 3057'. Drilled DV tool. Drilled cement, float and shoe.

* THIS WELL IS LOCATED IN THE SECRETARY'S POTASH AREA, THEREFORE, THE SURFACE AND INTERMEDIATE CASINGS SHOULD BE CEMENTED TO THE SURFACE. CEMENT BOND LOG AND MORE CEMENT BEHIND THE INTERMEDIATE CASING ARE REQUIRED PRIOR TO THIS WELL COMPLETION.

Adam

18. I hereby certify that the foregoing is true and correct

SIGNED Wanda Doudley

TITLE Production Supervisor

DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side