

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31044

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4087

7. Lease Name or Unit Agreement Name

State 16

8. Well No.
7

9. Pool name or Wildcat
South Corbin (Wolfcamp)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
21 Desta Dr., Midland, TX 79705

4. Well Location
Unit Letter P : 510 Feet From The South Line and 660 Feet From The East Line
Section 16 Township 18S Range 33E NMPM Lea County

10. Date Spudded 11/03/90 11. Date T.D. Reached 11/27/90 12. Date Compl. (Ready to Prod.) 12/11/90 13. Elevations (DF & RKB, RT, GR, etc.) 3863' GR. 14. Elev. Casinghead 3863'

15. Total Depth 11,550' 16. Plug Back T.D. 11,475' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools O-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,204'-11,264' Wolfcamp 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LTD/CAL/GR, MSFL/DLL, GR/CBT/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	391'	17-1/2"	400 sx-Circulated	
8-5/8"	24	2,928'	12-1/4"	1400 sx-Circulated	
5-1/2"	17	11,550'	7-7/8"	1st-770 sx-Circ. DV-8002'	
				2nd-1350 sx-TOC 4900'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,260'
						11,104'

26. Perforation record (interval, size, and number) 11,204'-11,264' 2 SPF (122 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				11,204'-11,264'	6000 gal 15% NEFe HCl

28. PRODUCTION

Date First Production 12/13/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/20/90	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 461	Gas - MCF 450	Water - Bbl. -0-	Gas - Oil Ratio 976
Flow Tubing Press. 310	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments
Deviation Survey, Plat, C-104, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert L. Bradshaw Printed Name Robert L. Bradshaw Title Sr. Env/Reg Spec. Date 12/21/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1474'
T. Salt 1630'
B. Salt 2450'
T. Yates 2800'
T. 7 Rivers
T. Queen 4212'
T. Grayburg
T. San Andres 4814'
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp 10,874'
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs 7120'
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1475	1475	Redbeds	1475	1630	155	Anhydrite
1630	2450	820	Salt	2450	2800	350	Anhydrite
2800	4814	2014	Sand, Dolomite, Anhydrite	4814	6275	1461	Dolomite, Sand
6275	7120	845	Sand, Dolomite	7120	8537	1417	Limestone
8537	8838	301	Sand	8838	9082	244	Dolomite
9082	9800	718	Sand	9800	10088	288	Dolomite
10088	10265	177	Silt, Sand	10265	10874	609	Dolomite, Chert
10874	11550	676	Limestone, Shale, Chert				