

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| Operator Meridian Oil Inc. | Well API No. 30-025-31044 |
| Address 21 Desta Dr., Midland, TX 79705 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|---|----------------------|
| Lease Name State 16 | Well No. 7 | Pool Name, Including Formation South Corbin (Wolfcamp) | Kind of Lease State, Federal or Fee State | Lease No. LG-4087 |
| Location Unit Letter P : 510 Feet From The South Line and 660 Feet From The East Line Section 16 Township 18S Range 33E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|-------------|-----------------------------------|--------|
| Name of Authorized Transporter of Oil Texas-New Mexico Pipeline <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88241-2528 | | | | | |
| Name of Authorized Transporter of Casinghead Gas Conoco, Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 16 | Twp. 18S | Rge. 33E | Is gas actually connected? YES | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|------------------------|----------|------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well x | Gas Well | New Well x | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 11/03/90 | Date Compl. Ready to Prod. 12/11/90 | | Total Depth 11,550' | | P.B.T.D. 11,475' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3863' GR. | Name of Producing Formation South Corbin (Wolfcamp) | | Top Oil/Gas Pay | | Tubing Depth 11,260' | | | |
| Perforations 11,204'-11,264' | | | | | Depth Casing Shoe 11,550' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 391' | | 400 sx-Circulated | | | |
| 12-1/4" | 8-5/8" | | 2,928' | | 1400 sx-Circulated | | | |
| 7-7/8" | 5-1/2" | | 11,550' | | 2120 sx-TOC 4900' | | | |
| | 2-7/8" | | 11,260' | | 11,104' | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|--------------------------|--|----------------------|
| Date First New Oil Run To Tank 12/13/90 | Date of Test 12/20/90 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hrs. | Tubing Pressure 310 | Casing Pressure -0- | Choke Size 32/64" |
| Actual Prod. During Test | Oil - Bbls. 461 | Water - Bbls. -0- | Gas- MCF 450 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Bradshaw
Printed Name
21 December 1990
Date
Title
Env./Reg. Spec.
915-686-5678
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 28 1990
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.