

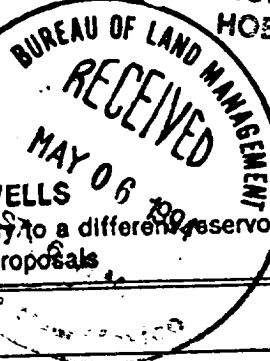
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to enter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



95C 5-5-94
N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0130
Expires: March 31, 1993

5. Lease Designation and Serial No.

NO 0245247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McELUAIN #6

9. API Well No.

30-025-31049

10. Field and Pool, or Exploratory Area

EK-YATES-SEVEN RIVER

11. County or Parish, State

LEA CO. N.M.

Extended Page

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHUZA OPERATING

915-686-8985

3. Address and Telephone No.

P.O. Box 51010 MIDLAND, TX

79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW 1/4 NE 1/4

Sec 25 T-18S-R-33E

1650' FNL 4 FEL

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Rugging Back

☐ Casing Repair

☐ Spurring Casing

☒ Other REQUEST FOR DISPOSAL

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion or well completion or recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Zone producing Penrose (queen)

2. Amount produced H₂O less than 1 BRL/day

3. Current Analysis - see Attachment

4. H₂O TANK - Fiberglass open top/Net 210 BRL size

5. H₂O is Trucked to Disposal Facility by I & W Loco Hills N.M.

6. Disposal Facility - I & W operator (wolfcamp)

WALTER SOLT STATE #1 SWD

2240 FSL 400 FWL

NW/SE

Sec 5 T-18-S, R-28-E Eddy Co NMPM

7. Underground Injection Permit - SEE ATTACHED

NOTE: EVAPORATION Rate
generally Exceeds
production RATE
of H₂O

4. I hereby certify that the foregoing is true and correct

Signed

Timothy D. Collins

Title

Agent

Date

3/26/94

(This space for Federal or State office use)

Approved by

(ORIG. SGD) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

5/25/94

Conditions of approval, if any:

See attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.



3P.O.BOX 2187
40BBS, N.M. 88240

PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: Wayne Head
CC:
CC:
CC:
Company: Chuza Operating
Address:
Service Engineer:

Date sampled: 04/14/94
Date reported: 04/30/94
Lease or well # : McElvain #6
County: State:
Formation:
Depth:
Submitted by: K. Kearney

CHEMICAL COMPOSITION :

	mg/L	meq/L
Chloride (Cl)	208000	5867
Iron (Fe) (total)	9.0	
Total hardness	130000	
Calcium (Ca)	19448	970
Magnesium (Mg)	19804	1590
Bicarbonates (HCO ₃)	12	0
Carbonates (CO ₃)	0	
Sulfates (SO ₄)	478	10
Hydrogen sulfide (H ₂ S)	0	
Carbon dioxide (CO ₂)	1229	
Sodium (Na)	76294	3317
Total dissolved solids	324037	
Barium (Ba)	n/a	
Strontium (Sr)	n/a	

initial memo 7671	# of pages	5
	From	Kenny Kearney
	Co.	Champion
	Phone #	
	Fax #	

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.