

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP-CATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-0245247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElvain Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

E-K-Yates-SR-Q

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S25-T18S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Morexco, Inc.

3. ADDRESS OF OPERATOR

Post Office Box 481, Artesia, NM 88211-0481

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1650' FNL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

12-31-90 RUCU. Tally 152 jts. tubing in the hole to 4700'.

01-02-91 Circulate with 2% KCL. Spot acid and one bbl. 10% NEFE. Run CBL. Perforate 4673-4683' with 21 hole. Run Halliburton RTTS and set packer at 4620'. Acidize with 1000 gals. 10% NEFE. Swab back.

01-03-91 Unseat packer. Run packer to 4700'. Reset packer at 4620'. Frac with 20,000 gals. 50/50 gelled CO2 and 40,000# 20/40 sand. Shut in four hours. Flow well back.

01-04-91 Unset packer and tally out of hole. Run 154 jts. in the hole.

01-05-91 Run rods and set pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chuck Morgan

TITLE

Engineer

DATE

1-15-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side