

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

AMENDED* AMENDED*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other APPROVED NMOCD
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other SWD WELL
ORDER SWD-480

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 2310' FWL, Sec. 35-19S-32E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-025-31051

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

3-16-92

16. DATE T.D. REACHED

4-2-92

17. DATE COMPL. (Ready to prod.)

6-26-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3573' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7860'

21. PLUG, BACK T.D., MD & TVD

7814'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4733-7678' Delaware - Injection Interval

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	1142'	17 1/2"	950 SX	
8-5/8"	32#	4465'	12 1/2"	2175 SX	
5-1/2"	15.5# & 17#	7860'	7-7/8"	825 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4668'	*4668'

31. PERFORATION RECORD (Interval, size and number)

4733-7678' w/72 - .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4733-7678'	w/4000g. 7 1/2% NEFE. SF w/6000g. 35# linear pad, 32250g. 35# XL gel + 34000# 20/40 & 20200# 16/30 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 1ST INJECTION 6-26-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SWD WELL					WELL STATUS (Producing or shut-in) Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE 7-7-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH TOP FRT. DEPTH
Rustler	1074
Yates	2874
Seven Rivers	3218
Delaware	4716
Brushy Canyon	6234
Bone Springs	7739

RECEIVED

JUL 20 1992

CD HOBBBS OFFICE