

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 2310' FWL, Sec. 35-T19S-R32E

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #4

9. API Well No.

30-025-31051

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface & Intermediate Casing.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 8:30 AM 3-16-92. Set 40' of 20" conductor and cemented to surface. Notified BLM, Hobbs, NM, of spud. Resumed drilling 17½" hole 1:00 PM 3-18-92. Notified BLM, Hobbs, NM. Ran 26 joints 54.5# J-55 ST&C casing set 1142'. Guide shoe set 1142', float collar set 1106'. Cemented w/700 sx PSL "C" + 2% CaCl2 + 1/4# Celloseal (yield 1.76, wt 12.9). Tail in w/250 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 10:30 AM 3-20-92. Bumped plug to 1000 psi, held OK. Cement circulated 235 sx to pit. NU and tested to 500 psi for 30 minutes. Drilled out 4:30 AM 3-21-92. WOC 18 hrs. Reduced hole to 12½" and resumed drilling. 3-26-92. Ran 102 joints 8-5/8" 32# HC-80 and J-55 casing set at 4465'. Float shoe set 4465', float collar set 4428'. DV tool set 2799'. Cemented in 2 stages. Stage 1: 425 sx "C" + 5/10% CFR + 5#/sx Gilsonite (yield 1.33, wt 14.8). PD 9:30 AM 3-27-92. Circulated 240 sacks. Stage 2: 1500 sx PSL "C" + 10#/sx Salt + 5#/sx Gilsonite (yield 1.97, wt 12.8). Tail in w/250 sx "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 12:00 PM 3-27-92. Bumped plug to 1500 psi, float held OK. WOC. Drilled out 4:30 AM 3-28-92. WOC 28 hrs and 30 mins. NU and tested to 1000 psi for 30 mins. Reduced hole to 7-7/8" and resumed drilling. NOTE: Witnessed by Steve, BLM, Hobbs, NM.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 4-21-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____